

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit						Well Number 470	API Number 30-045-27571	
UL 4	Section 27	Township 31N	Range 7W	Feet From The 1400	North/South Line NORTH	Feet From The 960	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 1/5/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 2/9/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana S. Booher Title Senior Engineering Technician Date Aug. 17, 1999
SUBSCRIBED AND SWORN TO before me this 17th day of August, 1999.
S.K. Huddleston
Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/9, 99.

Signature District Supervisor <u>35.5</u>	OCD District <u>3</u>	Date <u>9/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Lease 296000

State- Prod County Date	Oil BBLs	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line
Lease 296000 NEBU FC XPA											
NM-045 296000-470 NEBU FC 470											
Operator: 999001 DEVON ENERGY CORP (NEVADA)											
01/98	0	0	4,207	256,531			2	2,486	0	142	31
02/98	0	0	3,854	260,385			0	2,486	0	123	27
03/98	0	0	4,794	265,179			0	2,486	0	123	31
04/98	0	0	4,674	269,853			0	2,486	0	137	31
05/98	0	0	4,686	274,539			0	2,486	0	142	31
06/98	0	0	4,368	278,907			0	2,487	0	137	30
07/98	0	0	4,271	283,178			1	2,487	0	137	30
08/98	0	0	4,271	287,449			0	2,487	0	142	31
09/98	0	0	3,582	291,031			0	2,487	0	137	30
10/98	0	0	3,517	294,548			0	2,487	0	142	31
11/98	0	0	4,557	299,105			0	2,487	0	137	30
12/98	0	0	4,553	303,658			11	2,498	0	142	31
*** Totals ***			4,623	304,624			14	2,498	0	1,661	363
Year	0	0	52,300	304,624	0	0					
01/99	0	0	458	305,082			0	2,498	0	14	3
02/99	0	0	12,175	317,257			1	2,499	0	88	12
03/99	0	0	38,574	355,831			0	2,499	0	648	31
04/99	0	0	34,869	390,700			0	2,499	0	657	30
05/99	0	0	34,479	425,179			0	2,499	0	586	31
*** Totals ***											
Year	0	0	120,555	425,179	0	0	1	2,499	0	1,993	107
Sub	0	0	172,855	425,179	0	0	15	2,499	0	3,654	470
Well	0	0	172,855	425,179	0	0	15	2,499	0	3,654	470
Lease	0	0	172,855	425,179	0	0	15	2,499	0	3,654	470

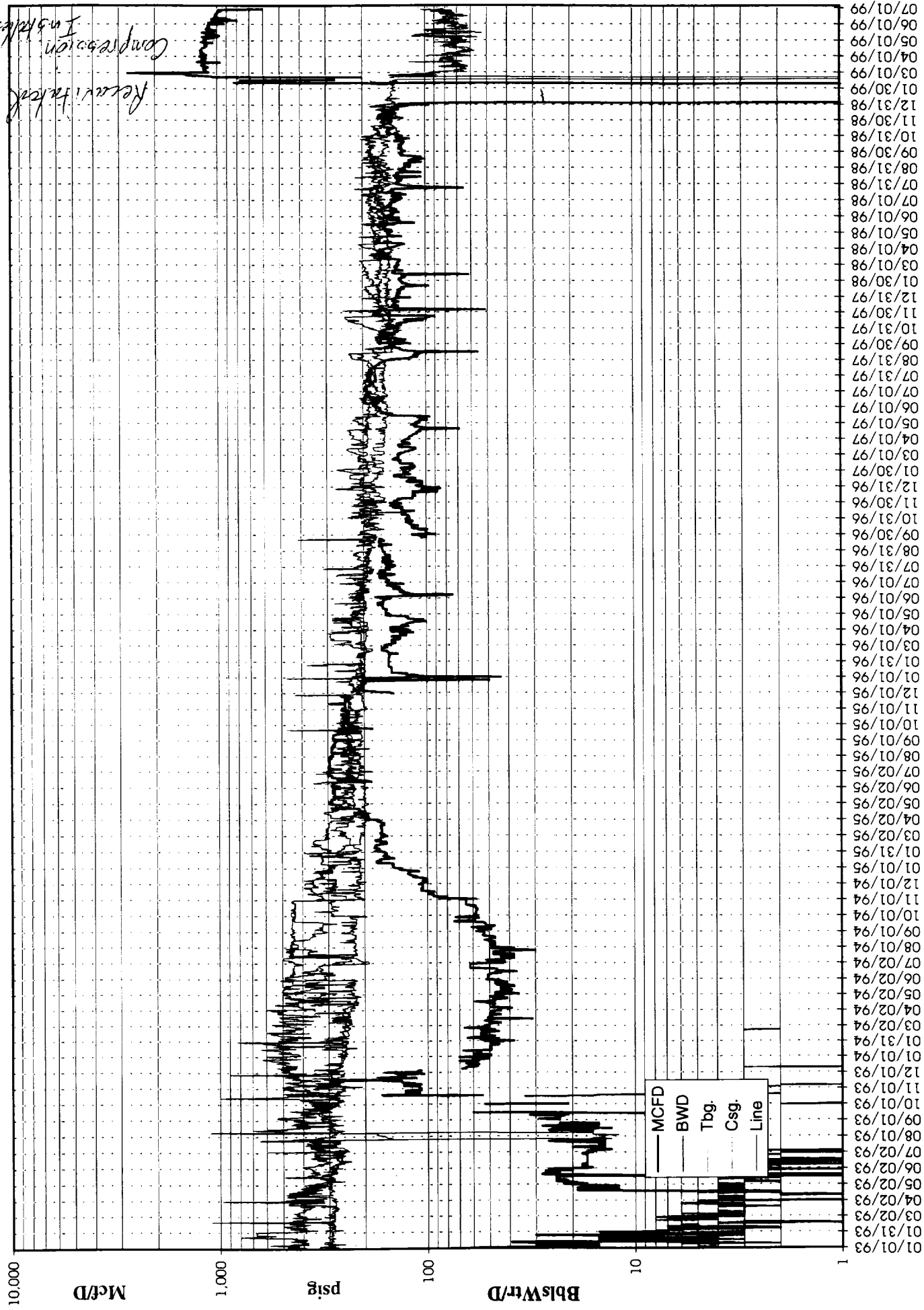
Cumulative totals may reflect volumes not shown

NEBU #470

MIDDLE B

DAILY PLOT

07/20/99
11:43:04
Recovered Well
Injection
Compression



(December 1998)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

RECEIVED

JUN 17 1999

SUNDY NOTICES AND REPORTS ON WELLS

DEVON ENERGY
CORPORATIONDo not use this form for proposals to drill, deepen or reentry to a different reservoir.
ON APPLICATION FOR PERMIT for such proposalsRECEIVED
BLM

99 JUN 10 PM 12:48

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1400' FNL, 960' FEL - Section 27, T31N, R7W

5. Lease Designation and Serial No.

SF-079003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #470

9. API Well No.:

30-045-27571

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other: CBM Re-Cavitation

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-cavitation operations commenced on 1/5/99 and ended on 2/9/99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 2934'. Bottom of liner bit shoe at 3245'.
2 3/8", 4.7#/Ft, J-55 tubing set at 3220'.

14. I hereby certify that the foregoing is true and correct.

Signed: JAMES K. ABBEY

Title: PRODUCTION ENGINEER

Date: 6-9-99

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

Date: JUN 15 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR