

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No.
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Howell L	Well No. 4R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF-078385A
Location Unit Letter <u>G</u> <u>1450</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>30</u> Range <u>8</u> <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 34
	Twp. 30	Rge. 8
	Is gas actually connected? ☐ When?	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 04-02-90	Date Compl. Ready to Prod. 05-17-90	Total Depth 5610'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6185' GL 6140	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4452'	Tubing Depth 5423'					
Performances 4452-57', 4571-73', 4576-79', 4664-70', 4678-82', 4692-4700', 4708-12' Depth Casing Shoe 4720-24', 4728-31', 4758-78', 4786-90', 5118-21', 5144-58', 5165-76', 5217-21', 5231-34', 5238-42', 5250-56', TUBING, CASING AND CEMENTING RECORD 5282-86', 5344-48', 5390-94', 5476-80'								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	222'	189 cu.ft.					
8 3/4"	7"	3397'	1056 cu.ft.					
6 1/4"	4 1/2" 2. 3229-	5509'	426 cu.ft.					
	2 3/8"	5423'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 8347	Length of Test 3 hr	Bbls. Condensate	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Start-in) 311	Casing Pressure (Start-in) 430	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature _____
Peggy Bradfield Reg. Affairs
Printed Name _____
6-12-90 Date 326-9700 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 2 1990
By 3rd Lt. Chang
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.