

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 5/25/90	
Company MERIDIAN OIL INC.		Connection	
Pool BLANCO		Formation MESA VERDE	
Completion Date 5/17/90		Total Depth 5610'	Plug Back TD 5591'
Elevation 6150' GL		Farm or Lease Name HOWELL, L.	
Ceq. Size 4.5	Wt. 10.5#	d 4.052	Set At 5609'
Perforations From	To	Well No. #4R	
Thg. Size 2.375	Wt. 4.7#	d 1.995	Set At 5423'
Perforations From 4452'	To 5480'	Unit B/G 34	
Type Well - Single - Drdendhead - G.G. or G.O. Multiple SINGLE		Packer Set At	
Producing Thru TUBING		County SAN JUAN	
Reservoir Temp. °F 8		State NEW MEXICO	
Mean Annual Temp. °F		Baro. Press. - P _a 12.2	
L	H	C _g .700	% CO ₂ % N ₂ % H ₂ S
Prover		Meter Run Taps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI	2"		.750				311		430		
1.							161		411		1 HR.
2.							161		400		2 HRS.
3.							158		397		3 HRS.
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super. Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.365		170.2	1.0000	.9258	1.0000	1948
2.							
3.							
4.							
5.							

NO.	P ₁	Temp. °R	T ₁	Z	Gas-Liquid Hydrocarbon Ratio	Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons	Deg.
2.					Specific Gravity of Separated Gas	XXXXXXX
3.					Specific Gravity of Flowing Fluid	XXXXX
4.					Critical Pressure P.S.I.A.	P.S.I.A.
5.					Critical Temperature °R	°R

P _c 442.2 P _c ² 195541		(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 6.9597$		(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 4.2849$	
NO.	P ₁	P _w	P _w ²	P _c ² - P _w ²	
1		409.2	167445	28096	
2.					
3.					
4.					
5.					

Absolute Open Flow _____ Mcfd @ 15.025		Angle of Slope @ _____		Slope, n .75	
Remarks: LIGHT MIST THROUGH OUT TEST					
Approved By Division		Conducted By		Calculated By	
		Dein Chiquette		Lynn Chandler	

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OIL CONT. DIV.

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