UNITE	ים עני	LWIL	د،
DEPARTMENT	OF S	THE	INTERIOR
BUREAU OF	LAN	D MZ	NAGEMENT

Sindry Notices and Reports on		
Sundry Notices and Reports on Wells	5.	Lease Number SF-078596 3857
Type of Well	6.	If Indian, All. or Tribe Name
GAS	7.	Unit Agreement Nam
Name of Operator		
BURLINGTON RESOURCES OIL & GAS COMPANY	8.	Well Name & Numbe
Address & Phone No. of Operator	9.	Howell L #4R
PO Box 4289, Farmington, NM 8/499 (303) 320 3700		30-045-27576 Field and Pool
Location of Well, Footage, Sec., T, R, M 1450'FNL, 1850'FEL, Sec.34, T-30-N, R-8-W, NMPM		Blanco PC/MV County and State
1430 1112, 2301	11.	San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Change	of Pl	ans
X Recompletion New Cor	itine	Fracturing
Casing Repair Water S Abandonment Altering Casing Convers	Shut c sion t	o Injection
Other - Commingle		
3. Describe Proposed or Completed Operations		
It is intended to recomplete the Pictured Cliffs formation Mesaverde wellbore as follows:	n in	the existing
Mesaverde Wellbore as Follows:		
MIRU workover rig. Pull 2-3/8" tbg. Set CIBP above Cli Pressure test casing to 3000 psi. Run CBL-CCL-GR from Selectively perf and fracture stimulate Lewis formation formation. Selectively perf and fracture stimulate Pic Remove RBP & CIBP. Clean out to PBTD. Re-run 2-3/8" to	n. Se tured bing.	use @ +/- 4400'. to surface. t RBP above Lewis Cliffs formation.
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District I PO Box 1980, Hubbs, NM 88241-1980 District II PO Drawer DD, Artenia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

__ AMENDED REPORT

District IV PO Box 2088, Sa	pla Fe. NM 87	504- 2088								.,	MENI	DED KELOKI	
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7131	l H					Howell L					* Elevation		
						Resources Oil & Gas Company					6140'GR		
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Howell L 4R

Blanco Mesaverde

1450' N, 1850' E 30N-08W-34G 3004527576

36 deg. 46.3'

107 deg. 39.6'

GL = 6,185'

KB= 6,195'

