

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Lease Name and Well No. HOWELL 1 4R	
9. API Well No. 3004527576	
10. Field and Pool, or Exploratory BLANCO PC/BLANCO MV	
11. Sec., T., R., M., on Block and Survey or Area SWNE 34 30N 8W NME	
12. County or Parish SAN JUAN	13. State NM
17. Elevations (DF, RKB, RT, GL)* GL 6140	

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr. ☐ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3. Address	3401 EAST 30TH FARMINGTON, NM 87402	3a. Phone No.(include area code) 505.326.9727
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4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface	1850FEL 1450FNL
At top prod. interval reported below	
At total depth	

14. Date Spudded 04/02/2090	15. Date T.D. Reached 04/06/2090	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/26/2001
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18. Total Depth:	MD TVD	5610	19. Plug Back T.D.:	MD TVD	4400	20. Depth Bridge Plug Set:	MD TVD	4400
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
(None Specified)



22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)



[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 375	4332							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perforation Status
A) PICTURED CLIFFS	2885	3700	2940 TO 3065		132	6780017
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
2940 TO 3065	347 BBL GEL 135.000 20/40 AZ SAND

Date First Produced 03/26/2001	Test Date 03/26/2001	Hours Tested 1	Test Production 	Oil BBL 0.0	Gas MCF 190.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 230.0	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status GSI	

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ELECTRONIC SUBMISSION #3311 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	2142
				KIRTLAND	2330
				FRUITLAND	2580
				PICTURED CLIFFS	2885
				CHACRA	3700
				MESAVERDE	4451
				MENEFEE	4730
				POINT LOOKOUT	5142

32. Additional remarks (include plugging procedure):

NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #3311 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.

Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 03/26/2001

Name(please print) PEGGY COLETitle REPORT AUTHORIZER

Signature _____

Date 03/29/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.