

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires November 30, 2000

1a. Type of Well: Oil Well Gas Well Dry Other
b. Type of Completion: New Well Workover Deepen Plug Back Diff. Resvr.
Other _____

5. Lease Serial No.
SF-078385A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS
CONTACT: PEGGY COLE
EMAIL: pbradfield@br-inc.com

8. Lease Name and Well No.
HOWELL L #4R

3. Address 3401 EAST 30TH
FARMINGTON, NM 87402
3a. Phone No. (include area code)
TEL: 505.326.9727-EXT. _____

9. API Well No.
3004527576

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface LOT #:G SWNE 1450FNL 1850FEL
At top prod. interval reported below
At total depth

10. Field and Pool, or Exploratory
BLANCO PC/BLANCO MV

11. Sec., T., R., M., on Block and
Survey or Area Sec 34 T30N R8W NMP

12. County or Parish
SAN JUAN
13. State
NM

14. Date Spudded
4/2/90
15. Date T.D. Reached
4/6/90
16. Date Completed 3/26/01
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6140 GL

18. Total Depth: MD 5610
TVD
19. Plug Back T.D.: MD 4400
TVD

20. Depth Bridge Plug Set: MD 4400
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 N-80	40		222			189 cft		
8.75	7 K-55	23		3397			1056 cft		
6.25	4.5 K-55	10.5	3229	5609			426 cft		

24. Tubing Record

Size	Depth Set(MD)	Packer Depth(MD)	Size	Depth Set(MD)	Packer Depth(MD)	Size	Depth Set(MD)	Packer Depth(MD)
2.375	4332							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2885	3700	2940 To 3065	0.3	22	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2940 To 3065	347 BBL GEL, 135,000 20/40 AZ SAND

Will you check this. I assumed you commingle this well since you had contact to DHC. But the PBD is set at 4400

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/26/01	3/26/01	1	→	0	190	0			above FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	230	→						MV perf GAS WELL - SHUT-IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						4454
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #3311 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR BURLINGTON RESOURCES OIL & GAS SENT TO THE FARMINGTON FIELD OFFICE