

Appropriate District Office
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Revised 1-1-89
 See Instructions
 at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-045-27263
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (check proper area):	Other (please explain) _____		
New well: <input type="checkbox"/> X	Change in Transporter of:		
Recompletion: _____	Oil: _____	Dry Gas: _____	Condensate: _____
Change in Operator: _____	Casinghead Gas: _____		
If change of operator give name and address of previous operator: _____			

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II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 482	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. NM-03356
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LOCATION

Unit Letter: M, 890' from the South Line & 790' from the West Line
 Section: 15 Township: 31N Range: 7W, NMPM, County: San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: <input checked="" type="checkbox"/> X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267			
Name of Authorized Trnsptr of Casinghead Gas: or Dry Gas: <input checked="" type="checkbox"/> X Blackwood & Nichols Co., Ltd.	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, CO. 81302			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 7	Twp. 31N	Rge. 7W
Is gas actually connected?		No	When? 12/90	
If this production is commingled with that from any other lease or pool, give commingling order number: _____				

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 02-09-90	Date Compl. Ready to Prod.: 04-22-90		Total Depth: 3422'		P.B.T.D.: 3422'			
Elevations (DF, RKB, RT, GR, etc): 6534' GL	Name of Producing Formation: Fruitland Coal		Top Oil/Gas Pay: 3117'		Tubing Depth: 3316'			
Perforations: Open hole with an uncemented pre-perforated liner. (3128'-3149')			Depth Casing Shoe: 5.50"liner 3090'; 7" @ 2889'					

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	313'	295 cf Class B
8.75"	7.000"	3117'	726 cf Poz Mix/148 cf Class G
6.25"	5.500" liner	3062-3422'	Uncemented
	2.375"	3316'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges: 4166 MCFD (wet) 2" pitot, 348 BPDW

Actual Prod. Test - MCFD: 4116 (wet) MCFD	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: 2" pitot	Tubing Pressure: (shut-in) 1500 psig	Casing Pressure: (shut-in) 1575 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Williams
 Signature Roy W. Williams
 Title: Administrative Manager
 Date: 8/20/90
 Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION
 SEP 11 1990

Date Approved _____
 By: [Signature]
 Title: SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.