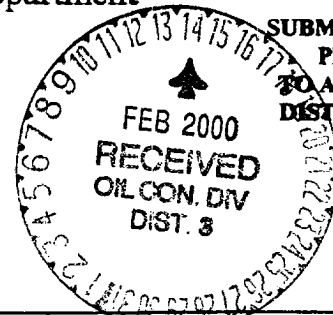


**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 482		API Number 30-045-27582	
UL M	Section 15	Township 31N	Range 7W	Feet From The 890	North/South Line SOUTH	Feet From The 790	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 10/27/98	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 3/26/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Liana S. Booher Title Senior Engineering Technician Date 2/10/2000
SUBSCRIBED AND SWORN TO before me this 10th day of February, 2000

Marsha Bartlett
Notary Public

My Commission expires: 8-9-2002

MARSHA BARTLETT
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires Aug. 9, 2002.

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/26/99.

Signature District Supervisor	OCD District	Date
<i>[Signature]</i>	<i>3</i>	<i>3/6/02</i>

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Modifications made by Devon Energy at the Middle Mesa CDP include enlargement of piping, installation of larger separation vessels, enlargement of metering facilities, and the installation of slug catchers to facilitate pigging operations in the field. The objective of the modifications was to bring down line and wellhead pressures, which in turn allows the coal formation to give up more gas, increasing production. The new facilities were gradually brought on line and tested, and the entire system was allowed to stabilize as the CDP inlet pressure was incrementally lowered. All components of the new CDP were stabilized and operational by 3/26/99.

NEBU #482

PROD DATE	GAS MCF	WATER BBL
Jan-98	107320	330
Feb-98	94382	352
Mar-98	88538	211
Apr-98	81828	161
May-98	76611	184
Jun-98	75774	307
Jul-98	78462	346
Aug-98	81521	357
Sep-98	80713	425
Oct-98	63016	291
Nov-98	40416	456
Dec-98	24326	349
Jan-99	25877	222
Feb-99	25426	227
Mar-99	136815	515
Apr-99	127629	397
May-99	132075	349
Jun-99	131330	325
Jul-99	132698	303
Aug-99	131652	287
Sep-99	126926	238
Oct-99	133427	172
Nov-99	127592	198

