

RECEIVED
MAY 31 1990

OIL CON. DIV.
DIST. 3

BENCH MARK GEOLOGICAL SERVICES

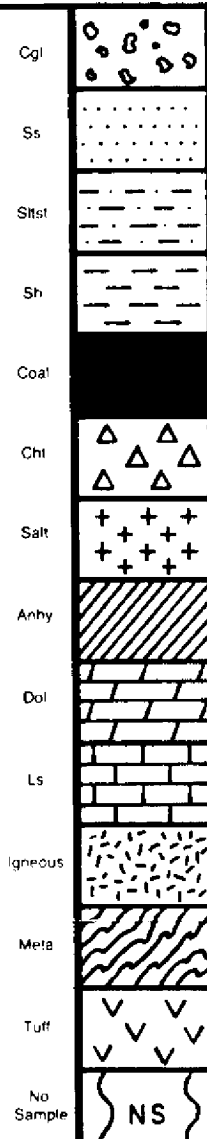
HYDROCARBON WELL LOG

ABBREVIATIONS

CO — Circulate Out
CG — Connection Gas
CB — Core Bit
DC — Depth Correction
DS — Directional Survey
DST — Drill Stem Test
DTG — Down Time Gas
FC — Filter Cake
LAT — Logged After Trip
NB — New Bit
NDR — No Data Recorded
NR — No Returns
PP — Pump Pressure
RPM — Rotary Speed
SPM — Pump Strokes
TG — Trip Gas
TGR — Trip Gas Recycle
Vis — Viscosity
WL — Water Loss
WOB — Weight on Bit
WT — Density Of Drill Fluid

LITHOLOGY MODIFIERS

/// — Anhydritic
B — Bentonitic
+ — Calcareous
■ — Carbonaceous, Coaly
Δ — Dolomitic
F — Fossiliferous
N — Glauconitic
◇ — Oolitic
P — Pyritic
Λ — Siliceous



OPERATOR BLACKWOOD AND NICHOLS

WELL NE Blanco Unit 426

FIELD Basin Fruitland Coal

LOCATION sec 6 T12N R10W

CO/STATE San Juan Co., New Mexico

ELEVATION KB 6433 ft. GL 6419' (ungrd)

SPUD DATE

INTERVAL LOGGED 3031 - 3350 ft.

DATE LOGGED 5/23/90

LOGGING GEOLOGISTS Randy Laney, Mike Mixter

INSTRUMENTATION FID Chromatograph and Total Gas Detector, Infrared CO₂ Detector

WELL LOCATION

NEBU 426

HYDROCARBON ANALYSIS

TOTAL GAS			Reported in Units	
10	100	1000	10	100
GAS CHROMATOGRAPHY			Reported in PPM	
100	1000	10000	100	1000
OIL INDICATOR			Dimension Less	
0.01	0.1	1.0	0.01	0.1

LEGEND — GAS CURVES

TOTAL GAS	T
METHANE	1
ETHANE	2
PROPANE	3
ISO & N-BUTANE	4
OIL INDICATOR	C ₂ + C ₃ C ₁
	0

RATE OF PENETRATION

Min. Ft.

STC FDT 6 1/4"
3-20's

2.5 5 7.5 10

WOB 10
RPM 60
PP 800

TD 3350 ft.

DEPTH

DS
DST

LITHOLOGY OBSERVED

%

Porosity

Core

DS

DST

%

DS

DST

%

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7" casing set at 3031 ft.

100 units Total Gas = 1% methane
10 100 1000 units
100 1000 10,000 ppm



total 225 units
C₁ 14,500 ppm
C₂ 200 ppm

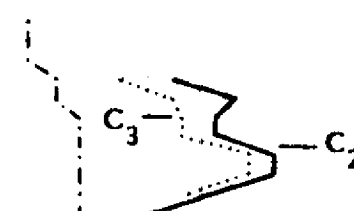
total 633 units
C₁ 26,130 ppm

total 137 units
C₁ 10,440 ppm

5 ft. sample interval
Drilling with fresh water

Depth of Coal Intervals
(# of canistered samples)

heavies 100 1000 ppm
CO₂ 1000 10,000 ppm



3115-16
ONSET OF
FLARED GAS

3120-37
(2 cans)

3139-54
(2 cans)

3157-70
(1 can-
misrun & lost)

3183-84

3222-24

3234-35

3341-46
(1 can)

Lithology

Visual Show

Lithology

Interp

Lithology

Descriptions

and Remarks

Ss med gy brn, pred vf
gr, sub ang, fair srt,
disagg, mostly fros, v
calc cement, NS

Sh med brn, lt-m gy,
some blk brn, platy-sh
platy, firm, sub waxy-
earthy, non calc, non-
sli carb, intbd w/ blk
v carb, sub vit Coal

Siltst med brn, gy tan,
sub blocky-sub platy,
firm, very sli calc,
occ coaly paper thin
lam, sandy in part

Ss tan to brn gy, vf-
f gr, sub rd-sub ang,
fair srt, fros, disagg,
carb grs, v calc, NS

Coal black & brn blk,
platy to sub blocky,
esp in lower portion,
pred sub vit to res-
very little carb mat.,
mod argill & carb, some
pyr nodules, some gy
secondary calc in
fracs, very rare resin,
poor quality coal

Coal black-some brn
blk, pred sub blocky,
gen sub vit w/ only
10% vit material, mod
carb, more pyr than
above, more sec calc
in cleats & fracs-also
singly term qtz xl
clusters, better coal
than above-still only
fair quality

Ss lt brn gy S&P, vf
gr, sub ang w/ qtz over-
growths, w srt, sli
calc, glauc grs, abnt
lt brn bitum residue,
NC, reworked P.C. Ss

Sh brn blk, sub platy
res-sub vit, firm, int-
bd w/ blk sub vit, sub
blocky, carb coal

Ss gen as above, vf
gr, w srt, sli calc,
glauc grs, reworked PC
T/ P.C. Tongue 3236'

Ss very lt gy wh S&P,
larger grain size than
above-pred f gr, sub
ang w/ some qtz over-
growths, sli more fros,
disagg, sli calc, glauc
& carb-coaly grs, no
intgran residue, NF, NC

Ss very lt gy to wh
S&P, pred as above,
sli more qtz overgrow-
ths, f gr, clr & fros
qtz grs, glauc & carb
grs, NF, NC

Ss lt gy wh S&P, f gr,
sub ang-some sub rd,
pred fros qtz grs,
disagg, sli calc, glauc
& carb grs, NF, NC

Sh v dk blk brn, sub
blk-sub platy, res-sub
vit w/ grainy text,
extremely carb, coaly
in part, silty in part
Coal blk & brn blk,
sub blk-blky, res to
sub vit w/ 30% vit,
mod carb, some pyr, abnt
amber resin, fair qual.
coal-best of well

T/ Main P.C. 3348'

TD sample- Ss med gy
wh S&P, f gr, sub rd,
fros, w srt, sli calc,
glauc & carb grs, NS