

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-045-27584
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for filing (check proper area):	Other (please explain) _____		
New well: <input checked="" type="checkbox"/> X	Change in Transporter of:		
Recompletion:	Oil:	Dry Gas:	
Change in Operator:	Casinghead Gas:	Condensate:	
If change of operator give name and address of previous operator: _____			

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OIL CON. DIV. 1
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.:	Pool Name, Including Formation:	Kind Of Lease State, Federal Or Fee:	Lease No. SF-078988
	426	Basin Fruitland Coal		

LOCATION

Unit Letter: L; 1730 ft. from the South line and 740 ft. from the West line

Section: 6 Township: 31N Range: 6W, NMPM, County: San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: <input checked="" type="checkbox"/> X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267
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Name of Authorized Trnsprtr of Casinghead Gas: or Dry Gas: <input checked="" type="checkbox"/> X Blackwood & Nichols Co., Ltd.	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, CO, 81302
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If well produces oil or liquids, give location of tanks.	Unit L	Sec. 6	Twp. 31N	Rge. 6W	Is gas actually connected? <input checked="" type="checkbox"/> No	When? 11/90
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If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well <input checked="" type="checkbox"/> X	New Well <input checked="" type="checkbox"/> X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 04-30-90	Date Compl. Ready to Prod.: 06-05-90			Total Depth: 3350'	P.B.T.D.: 3350'			
Elevations (DF, RKB, RT, GR, etc): 6433' KB	Name of Producing Formation: Fruitland Coal			Top Oil/Gas Pay: 3030'	Tubing Depth: 2940'			
Perforations: 3348'-3326'; 3237'-3083'; 3062'-3040'				Depth Casing Shoe: 5.50" liner 3349'; 7" @ 3030'				
Open hole with an uncemented pre-perforated liner. (3030'-3350')								

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	307'	295 cf Class B Heat
8.75"	7.000"	3030'	726 cf Poz Mix/148 cf Class B Heat
6.25"	5.500" Liner	2941'-3349'	Uncemented
	2.875"	2940'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges: 2863 MCFD (wet 2" pitot); 154 BPDW

Actual Prod. Test - MCFD: 2863 (wet)	Length of Test: 1 1/4 Hrs.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 300 psig	Casing Pressure: (shut-in) 1500	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. W. Williams
Signature Roy W. Williams

Title: Administrative Manager Date: 8/20/90

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

SEP 07 1990
Date Approved
Original Signed by CHARLES GIBLSON
By _____
Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filled for each pool in multiply completed wells.