

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other  
2. Name of Operator: **Devon Energy Corporation**  
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

**1730' FSL, 740' FWL, Section 6, T31N, R6W**

5. Lease Designation and Serial No.  
**SF 078988**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:  
**Northeast Blanco Unit**

8. Well Name and No.:  
**N.E.B.U. #426**

9. API Well No.:  
**30-045-27584**

10. Field & Pool/Exploratory Area:  
**Basin Fruitland Coal**

11. County or Parish, State:  
**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <b>CBM Re-Cavitation</b>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy proposes to clean out and remove 5 1/2" liner. Pressure test 7" casing to 500 psi. Under-ream open hole. Re-cavitate open hole and remove near well bore coal material. Re-install 5 1/2" liner. Use a daylight workover rig (open hole) package (rig time estimate: 22 days) and surge well during the night.

14. I hereby certify that the foregoing is true and correct.

Signed: John Freier 505-524-0033 **JOHN FREIER** Title: **COMPANY REPRESENTATIVE** Date: **8/12/02**

(This space for Federal or State office use)

Approved by: Chip Hunsaker Title: PMT - Acting Team Lead Date: 8/12/02  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD