

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

<p>1. TYPE OF WELL GAS</p>	<p>5. LEASE NUMBER SF-078508</p>
<p>2. OPERATOR MERIDIAN OIL INC.</p>	<p>6. IF INDIAN, ALL. OR TRIBE NAME</p>
<p>3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499</p>	<p>7. UNIT AGREEMENT NAME</p>
<p>4. LOCATION OF WELL 960' FSL. 1450' FWL</p>	<p>8. FARM OR LEASE NAME NORDHAUS</p>
<p>14. PERMIT NO.</p>	<p>9. WELL NO. 717</p>
<p>15. ELEVATIONS 6501' GL</p>	<p>10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL</p>
<p>12. COUNTY SAN JUAN</p>	<p>11. SEC. T. R. M OR BLK. SEC. 13 T31N R09W NMPM</p>
<p>13. STATE NM</p>	

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 091190 SPUD TIME: 1100

TD 365' Ran 8 jts of 9 5/8" 36.0# K-55 casing, 344' set @ 356'
Cemented with 280 sacks of Class B cement with 1/4#
Flocele/sack and 3% calcium chloride, (330 cu ft.).
Circulated 5 bbl to surface. WOC 12 hours.
Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 091390

TD 3147', Ran 72 jts of 7" 23.0# K-55 casing, 3133' set @ 3145'
Lead with 425 sacks of Class B cement 65/35
Poz, 6% gel, 2% CaCl2, .5 cu ft perlite (782 cu ft.).
Tail with 100 sacks of Class B cement with
2% CaCl2 (118 cu ft.). Circulated 6 bbl to surface.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

9-21-90
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

=====
(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____ DATE 01 1990

FARMINGTON RESOURCE AREA

BY *[Signature]*