

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 960' FSL, 1450' FWL, Sec. 13, T-31-N, R-9-W, NMPM</p>	<p>5. Lease Number SF-078508</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Nordhaus #717</p> <p>9. API Well No. 30-045-27587</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing installation	

13. Describe Proposed or Completed Operations

It is intended to install tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (EJG) Title Regulatory Administrator Date 5/21/98
VKH

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title Special Agent Date
CONDITION OF APPROVAL, if any:

Nordhaus #717
Fruitland Coal
960' FSL, 1450' FWL
Unit N, Section 13, T-31-N, R-09-W
Latitude / Longitude: 36° 53.61' / 107° 44.12'
DPNO: 5032A
Stainless Steel Tubing Installation

1. Install surface equipment.
2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
3. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced **if necessary**. Test secondary seal and replace/install **if necessary**.
4. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up.
5. If fill covers any perforations, then TIH with bit and clean out to PBTD with air. TOOH.
6. TIH with expendable check, 1 joint 2-3/8" tubing, 1.78" ID SN, 4' bottom hole mandral. Connect 3/4" stainless steel tubing to mandral, then TIH with 2-3/8" production tubing. The stainless steel tubing will be reeled in with production string with a spooler and banded to the tubing. Broach all tubing.
7. Land tubing near bottom perforation. ND BOP and NU wellhead using a dual string tubing head. Pump off expendable check. RD and MOL. Return well to production.

Recommended: Eric J. Giles
Production Engineer 5-21-98

Approved: Bruce D. Boyer 5-21-98
Drilling Superintendent

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EJG/ejg