Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

							5. LEANE DUNIGNATION	AND SERIAL NO.
***************************************	BUREAU O	F LAND MANA	GEME	NT			SF-078385	
APPLICATIO	N FOR PERMIT	TO DRILL	DEEP	EN OR P	IIIG I	ACV	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
la. TYPE OF WORK		TO DIVILL,	DELI	LIV, OK I	200 1	ACK	-	
	RILL 🛛	DEEPEN		PLU	JG BA	ск 🔲	7. UNIT AGREEMENT P	IAMB -
D. TYPE OF WELL	🛺 📆 Coal Sea	m	_			_		
WELL	WELL X COST SES			INGLE	MULTIF Zonk	LE 🗌	S. FARM OR LEASE NA	ME
2. NAME OF UPERATOR							Florance P	
Amoco Produ	ction Company						D. WEILL NO.	
3. ADDRESS OF OPERATOR							- 3	
2325 East 3	30th Street, Far	mington NM	8740) <u>l</u> .			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements a)						Basin Fruitland Coal Gas		
1290' FNL x 110' FEL					11. SEC., T., R., M., OR BLK.			
At proposed prod. zone						AND SURVEY OR AS	EA	
•	Same						6	
14. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						SENE Sec 35 T	30N R8W	
21 miles northeast of Bloomfield NM							San Juan	i
13. DISTANCE FROM PROPUNED*			16. NO. OF ACRES IN LEASE 17. NO. O			P ACRES ASSIGNED	NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			70 7			TOT	HIS WELL	
(Also to nearest dri		110'				320	. Di / =	
TO NEAREST WELL, I	ORILLING, COMPLETED.					20. ROTA:	ART OR CABLE TOULS	
21. ELEVATIONS (Show wh			<u> </u>	3090'		Rot	arv	
60.58	This action is subjection	ent to tockhical	end				22. APPROX. DATE WO	RE WILL START*
6 11.6 GR	procedural review	oursuan) to 40 (25 FL 311				As soon as pe	rmitted
	and appeal pursuar	kdodsebiih sa	86.4 .nd	CEMENTING	PROGRA			
SIZE OF HOLE	BIZE OF CARING	WEIGHT PER F	007	SETTING DE	PTH	\$42 mg	QUANTITY OF CHMEN	
12-1/4"	9-5/8"	36# K55		250'			cf Class B	
8-3/4"	7"	20# K55		2674'			cf Class B	
6-1/4"	5-1/2"	23# P110		2828'			ICI CLASS B	
Notice of C	taking was submi				ı			

Notice of Staking was submitted 5-11-89.

Lease description:

T30N-R8W, NMPM Sec. 23: E/2 Sec. 25: W/2 Sec. 34: W/2

Sec. 35: E/2

FEB 07 1990

OIL CON. DIV. DIST. 3

	1 1 1 1	-	
BIGNED	I stangton	Admin. Supv.	7-7-89

CONDITIONS OF APPROVAL IF ANY:

Hold CHON FOR DOOL CHIONGE

"FEB 0 2 1990 Ken Townsend REA MANAGER

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator # 3 FLORANCE /P/ AMOCO PRODUCTION COMPANY County Range Township Unit Letter SAN JUAN 8 WEST 30 NORTH **NMPM** Actual Footage Location of Well: EAST line 1670 feet from the NORTH line and 1970 feet from the Dedicated Acreage: Pool **Producing Formation** Ground level Elev. E uutland 6058 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No. Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) this form if neccessary. or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. FEB 0 7 1990 Hylnted Name OIL COM. DIA. DIST. 3 SURVEYOR CERTIFICATION 35 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed
October 12, 1989 Signature & S Freebor D. Professional 7016 5 Gar Certifi 7016 POFESSIONAL

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1980 2310 2640

1320 1650

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