

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1970' FNL, 1670' FEL SW/NE

14. PERMIT NO. API
30-045-27590

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6058' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Glarence P

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT

Brain Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T30N, R8W

12. COUNTY OR PARISH

San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

spud + set casing

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 2/5/90 at 1500 hrs. Drilled to 275'.

Set 9 5/8" 36# K55 surface casing at 275'. Cemented with 250 sx C.B.. Circulated 18 1/2 BBLs to the surface.

Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD of 2674' on 2/8/90. Set 7" 23# K55 LT+C production casing at 2674'. Cemented with 440 sx 65/35 Ltc, tail with 100 sx Class B.. Circulated 5 BBLs good cement to the surface.

Rig Released at 06:00 hrs. on 2/8/90.

RECEIVED

MAR 07 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Hampton/cub

TITLE Sr. Staff Admin. Supv.

DATE 2/13/90

Accepted For Review

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NAJ000

FEB 27 1990

Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side