State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

2. Name of Operator PESOURCES OIL & GAS COMPANY DEC - 2 1998 8. Well No. 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 DIVS. E-3150-1 Lease Name/Unit Name San Juan 32-9 Unit Well No. 201 Pool Name or Wildcat			Sundry Notice	es and Reports on We	lls
2. Name of Operator RESOURCES OIL & GAS COMPANY OIL & COMPANY ON A JUAN 32-9 Unit Well No. OOL Name or Wildcat Basin Fruitland Coal Contents OIL & COMPANY ON A COURT OF COMPANY OIL & COMPANY ON A COURT OF COMPANY ON		Well			30-045-27595 5. Lease Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 2275'FNL 885'FEL, Sec.2, T-31-N, R-9-W, NMPM, San Juan County Type of Submission Type of Action Abandonment Recompletion Subsequent Report Pinal Abandonment Altering Casing Repair Altering Casing Conversion to Injection Tother recavitate 13. Describe Proposed or Completed Operations It is intended to recavitate the subject well in the following manner: MIRU. Pull the tubing. Pull the 5 %" liner. Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5 %", 15.5%, K-55 casing liner. The liner will be pre-perforated 4 SFF across the coal intervals. Re-run the production SIGNATURE Additional Regulatory Administrator November 25, 1998 TIN TIN TIN TIN TIN TIN TIN TI	2. Name of	Operator		DECENVE	
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