

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2275' FNL 885' FEL, Sec. 2, T-31-N, R-9-W, NMPM, San Juan County

5. Lease Number

6. State Oil & Gas Lease #  
E-3150-1  
Lease Name/Unit Name  
San Juan 32-9 Unit

8. Well No.  
201

9. Pool Name or Wildcat  
Basin Fruitland Coal

10. Elevation:

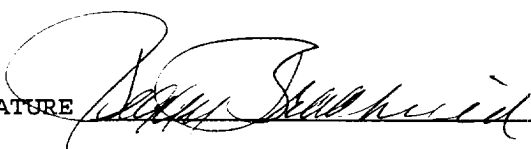
**RECEIVED**  
DEC - 2 1998  
OIL CON. DIV.  
DIST. 3

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - recavitate

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

MIRU. Pull the tubing. Pull the 5 1/2" liner. Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5 1/2", 15.5#, K-55 casing liner. The liner will be pre-perforated 4 SPF across the coal intervals. Re-run the production tubing. The well will then be returned to production.

SIGNATURE  Regulatory Administrator November 25, 1998

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. #3  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date DEC 2 1998