

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 10796

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name FC STATE COM
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	8. Well No. # 16
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>G</u> : <u>1870</u> Feet From The <u>North</u> Line and <u>1705</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>S09N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5777' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Casing Test/Perf/Treatment</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested tree and 5 1/2" casing to 5000 psi for 30 min. on May 19, 1990, held OK. RU Blue Jet Perforators. Perf'd Fruitland Coal from 2145'-2182' w/ 4" csg gun w/4 SPF for a total of 104 holes. Frac'd 2145'-2182' w/60,000 gals x-linked gel plus 18,000# 40/70 sand, 56,000# 20/40 sand and 105,000# 12/20 sand. ISIP = 370 psig. Ran "T" CIBP and set @ 2050'. Pressure tested to 5000 psig - OK. Perf'd 1962'-2027.5' w/4" csg gun w/4 SPF for a total of 32 holes. Frac'd 1962'-2027.5' w/40,500 gals x-linked + 12,000# 40/70 sand; 99,000# 20/40 sand. ATP 2400, ISIP 860.

RECEIVED
MAY 24 1990

cc: NMOCD-A (0+5), WF, Reg. Land, Expl., Drilling **OIL CON. DIV**
I hereby certify that the information above is true and complete to the best of my knowledge and belief. **DIST. 3**
SIGNATURE Cathy L. McKee TITLE Regulatory Analyst DATE 5/21/90
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE MAY 25 1990
CONDITIONS OF APPROVAL, IF ANY: