UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		0.0 r. J ,5	Lease Number SF-078511	
l. Type of Well GAS	<u> </u>	1891111200 °	. If Indian, All. or Tribe Name	
2. Name of Operator	(A)	FEB 2000	. Unit Agreement Nam	
BURLINGTS RESOURCES	OIL & GAS COMPANY	RECEIVED CHLOON DIV DIST. 3		
3. Address & Phone No. o PO Box 4289, Farming	of Operator (ton, NM 87499 (505) 326-97	20	. Well Name & Number Quinn #335 . API Well No.	
Location of Well, Foo 2300'FNL, 1845'FEL, S	ctage, Sec., T, R, M Sec.17, T-31-N, R-8-W, NMPM		30-045-27626 O. Field and Pool Basin Fruitland Co County and State San Juan Co, NM	
12. CHECK APPROPRIATE BO Type of Submission	OX TO INDICATE NATURE OF NOT		IER DATA	
X Notice of Int	ent Abandonment	Type of Action Abandonment Change of Plans Recompletion New Construction		
Subsequent Re	port Plugging Back	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off		
Final Abandon	ment Altering Casin	Casing Repair water shut off Altering Casing Conversion to Injection _X_ Other - pump installation		
	X Other - pump i		. co injection	
13. Describe Proposed	_X_ Other - pump i			
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Quinn #335 PUMPING UNIT INSTALLATION PROCEDURE 1/31/00

<u>Unit G, Section 17, T31N-R8W, San Juan County, New Mexico</u> <u>Lat. 36.89840 / 36° 53.90'</u> <u>Long. 107.69551 / 107° 41.73'</u>

- 1. MIRU pulling unit.
- 2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
- 3. PU two joints of tubing and TIH to tag for fill.
- 4. TOOH with tubing (Tubing is set @ 3348'. There are 105 joints of 2-3/8" 4.7# J-55 and an "F" nipple @ 3315').
- 5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ \sim 3381'.)
- 6. TIH w/2-3/8" tubing string configured for downhole pump and land @ 3376'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 7. Hang tubing in donut. ND BOP / NUWH.
- 8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 9. Seat the downhole pump, hang horses head, and space out pump.
- 10. Load tubing, and pressure test.
- 11. Start pumping unit and test (adjust spacing as required).
- 12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: D.W. Mussett

Pump vendor: ENERGY PUMP

Leo Noyes @ 564-2874

Quinn #335 01/27/00

Basin Fruitland Coal

2300' FNL, 1845' FEL (Unit G), Section 17, T31N-R8W, San Juan Co., New Mexico

Completed:

10/25/90

Ojo Alamo @ 2120'

Kirtland @ 2245'

Fruitland @ 30601

Perforations:

pre-drilled

3125-3169 ft 3212-3247 ft

3270-3314 ft

3336-3380 ft

Workover History: 9/96 Pulled & replaced liner & tbg. Tubing: 2-3/8" 4.7# J-55 Set @ 3348 ft "F" Nipple @ 3315' ft Casing: 7, 20# K-55 3137 ft Set @ Circulated cement to surface. Liner: 5-1/2, 15.5# K-55 TOL @ 3078' ft 3382 ft Set @ Did not cement.

Casing: 9-5/8, 36# K-55 354 ft

Circulated cement to surface.

Set @

TD= 3386