

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(*Other instructions on
reverse side)

Form approved.
Budget Bureau No. 004
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078510	
2. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Union Texas Petroleum Corp.		7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR Attn: Ken E. White		8. FARM OR LEASE NAME Oxnard 8	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) P.O. Box 2120 Houston, TX 77252-2120		9. WELL NO. 1	
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) 1870 FWL & 1575 FSL		10. FIELD AND POOL OR WILDCAT Basin (Frt Coal)	
7. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17 miles east Aztec, NM		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 8-31N-8W	
8. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1575'		12. COUNTY OR PARISH San Juan	
9. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. None		13. STATE NM	
10. ELEVATIONS (Show whether DF, RT, GR, etc.) 6527'		14. NO. OF ACRES IN LEASE 1407.19	
11. PROPOSED DEPTH 3550		15. NO. OF ACRES ASSIGNED TO THIS WELL 319.22	
12. ROTARY OR CABLE TOOLS Rotary		16. APPROX. DATE WORK WILL START 5-1-90	
17. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36.0	350
8 3/4"	7"	23.0	3550
			QUANTITY OF CEMENT
			210 sx
			284 sx

We propose to drill to 3550' in the Fruitland Coal Formation according to 8 pt drilling plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Ken E. White TITLE Regulatory Permit Coord. DATE 5-1-90
(This space for Federal or State office use)
PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 01 1990

OIL CON. DIV.

DIST. 3

Form C-102
Revised 1-1-89

FEB -5 AM 11:17

WELL LOCATION AND ACREAGE DEDICATION PLAT

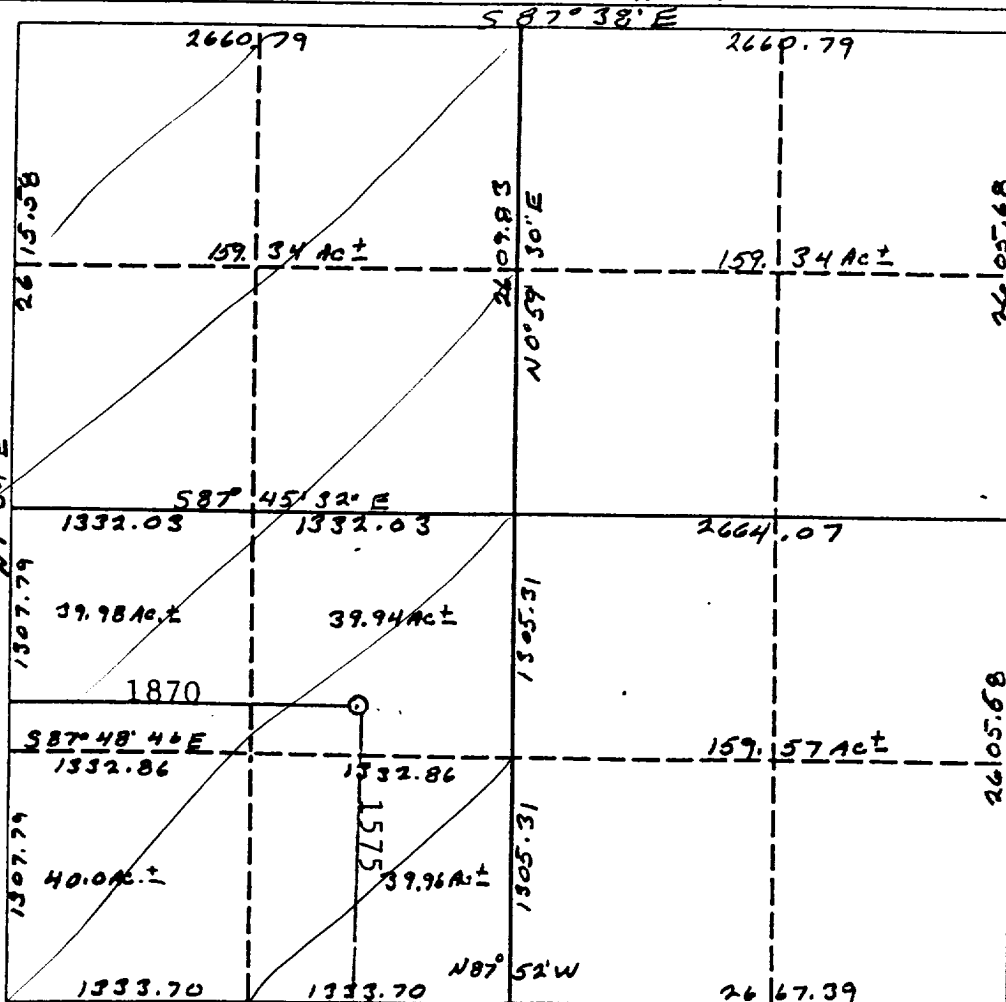
All Distances must be from the outer boundaries of the section

Operator UNION TEXAS PETROLEUM			Lease OXNARD 8		Well No. 1
Unit Letter K	Section 8	Township 31N	Range 8W	County SAN JUAN	
Actual Footage Location of Well: 1575 feet from the SOUTH line and 1870 feet from the WEST line					
Ground level Elev. 6527	Producing Formation Fruitland		Pool Basin	Dedicated Acreage: 319.22 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Ken E. White

Printed Name

Regulatory Permit Coord.

Position

Union Texas Petroleum Corp.

Company

1-31-90

Date

Ken E. White

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

September 15, 1989

Date Surveyed

C. B. Tullis

Signature & Seal of Professional Surveyor



Certified by B. Tullis

Certified Professional Land Surveyor

