

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-27642
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3876

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Quinoco State N
2. Name of Operator Hallwood Petroleum, Inc.	8. Well No. 4
3. Address of Operator P. O. Box 378111, Denver, CO 80237	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>N</u> : <u>965</u> Feet From The <u>South</u> Line and <u>2165</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>31N</u> Range <u>7W</u> NMPM <u>San Juan</u> County	

10. Elevation (Show whether LF, RKB, RT, GR, etc.)
6529 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Pull liner and Re-cavitate <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This workover consisted of pulling the uncemented 5 1/2" liner, underreaming the 6 1/4" hole to 9 1/4" from the 7" shoe at 3078' to 3308'. TD and cavitating the open hole coal for 8 days. Tubing landed at 2986' KB, which is 92' above open hole 7" shoe at 3308'.

Well is flowing from the Basin Fruitland Coal, averaging 1200-1250 MCFD x 130 BWPD at 390-395# FTP x 520# SICP into 360# line pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonyia K. Durham TITLE Production Technician DATE 5/1/96
TYPE OR PRINT NAME Nonyia K. Durham TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE MAY - 3 1996
CONDITIONS OF APPROVAL, IF ANY: