#### UNITED STATES

## DEPARTMENT OF THE INTERIOR

Donard C	F LAND MANAGEMENT		. 61
Sundry Noti	ces and Reports on Wells		<del></del>
		5.	Lease Number
. Type of Well GAS	6 8 9 10 71 7	6.	If Indian, All. or Tribe Name
	FEB 2000	7.	Unit Agreement Name
Name of Operator  BURLINGTON  RESOURCES OIL	RECEIVE OIL CON. DIN. 3		
		8.	Well Name & Number
PO Box 4289, Farmington, NM	87499 (505) 326-9760	9.	Hale #350 API Well No. 30-045-27648
. Location of Well, Footage, Se	ac T. R. M	10.	Field and Pool
815'FSL, 1180'FWL, Sec.27, T-		11.	Basin Fruitland Co County and State San Juan Co, NM
Type of Submission _X_ Notice of Intent Subsequent Report Final Abandonment  3. Describe Proposed or Comp It is intended to install	Plugging Back Casing Repair Altering Casing X Other - pump install  leted Operations  a pump in the subject we	lation	tion Fracturing ff o Injection
procedure and wellbore		EPTED FOR R	ECORL
		EED OC OC	• •
		FEB 0 & 200	.0
	FARM	HINGTON DISTRICT	-
14. I hereby certify that the Signed	FARM  e foregoing is true and co  Title Regulatory Admi	HINGTON DISTRICT	OFFICE te 2/2/00
Signed Jeggy Cale	e foregoing is true and co	HINGTON DISTRICT	OFFICE
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## $\frac{\text{Hale } \#350}{\text{PUMPING UNIT INSTALLATION PROCEDURE}} \\ \frac{1/31/00}{\text{PUMPING UNIT INSTALLATION PROCEDURE}}$

# <u>Unit M, Section 27, T31N-R8W, San Juan County, New Mexico</u> <u>Lat. 36.86363 / 36° 51.82'</u> <u>Long. 107.66680 / 107° 40.01'</u>

- 1. MIRU pulling unit.
- 2. NDWH / NU BOP. Kill if pecessary with produced Fruitland coal water. Note: Additional single BOP equipped for 3-1/2" and 2-7/8" tubulars is required.
- 3. PU two joints of tubing and TIH to tag for fill.
- 4. TOOH and lay down tubing (Tubing is set @ 3150'. There are 87 joints of 3-1/2" 9.3# J-55, 10 joints of 2-7/8", 6.5# J-55 and an "F" nipple @ 3117').
- 5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. ( Note: COTD is @ ~3185'.)
- 6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3180'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 7. Hang tubing in donut. ND BOP / NUWH.
- 8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 9. Seat the downhole pump, hang horses head, and space out pump.
- 10. Load tubing, and pressure test.
- 11. Start pumping unit and test (adjust spacing as required).
- 12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Approved: Drilling Spt.

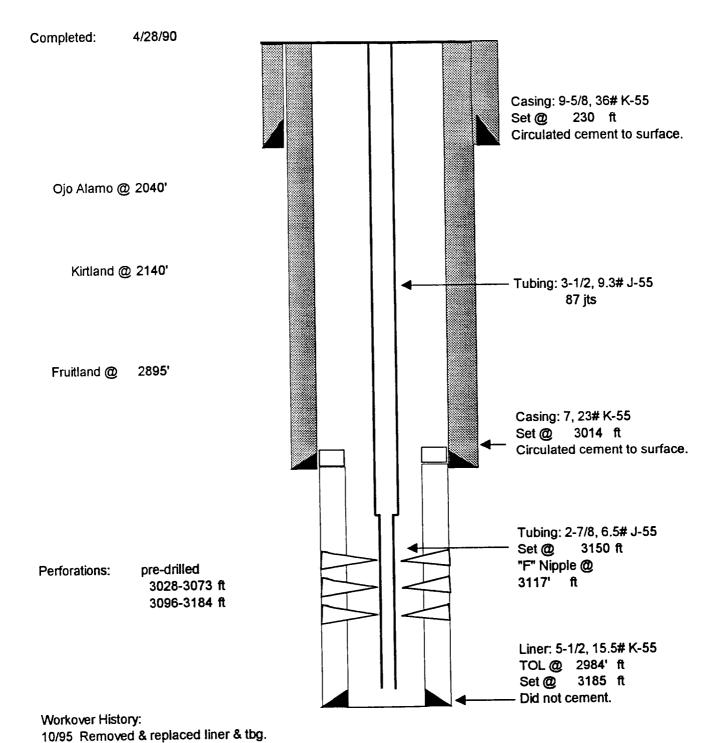
Prepared: D.W. Mussett

Pump vendor: ENERGY PUMP

Leo Noyes @ 564-2874

### Hale #350 01/26/00 Basin Fruitland Coal

### 815' FSL, 1180' FWL (Unit M), Section 27, T31N-R8W, San Juan Co., New Mexico



TD= 3186