Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATES (Other instructions on reverse side) IINITED STATES

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

(formerly 9-331C)		F OF THE IS		IND Dr.			ungust 31, 1985	
	DEPARTMENT			ニーシル かんこうところしゃ	· m	l .	NATION AND SERIAL NO.	
		LAND MANAG		<u> </u>	U	SF-0790		
APPLICATIO	ON FOR PERMIT 1	<u>ro drill, d</u>	EEPE	N//OR PLUG'	BACK	G. IF INDIAN, A	LLOTTES OR TRISS NAME	
a. TIPE OF WORK	But I V	DEEDEN! [ARM	Not a Ma	* A14	7. UNIT AGREE	MENT NAME	
b. TYPE OF WELL	RILLX	DEEPEN [\bot rARM	NGTON PLUG BY	(AB 🗆			
OIL	GAS WELL X OTHER		SIN ZON	OLE X Y. NEW ROLL	₽B® □	8. FARM OR LE	ASB NAMS	
WELL	WELL-C OTHER		201	THE X	$\frac{v_0 - \lambda}{CO}$	Hale		
Southlan	d Royalty Comp	9. WELL NO.						
. ADDRESS OF OPERATO		351						
PO Box 4	289, Farmingto	10. FIELD AND POOL, OR WILDCAT						
LOCATION OF WELL	Report location clearly and	Undes.Fruitland $C^{\alpha+1}$						
At survace 1840'S,	1460'W					11. SEC., T., B., AND SURVE	M., OR BLK. Y OR AREA	
At proposed prod. z							T-31-N,R- 8-1	
						NMPM /		
	AND DIRECTION FROM NEAR		OFFICE!	•		_	PARISH 13. STATE	
	from Abe's Sto	ore .	10 10		1.17.10	San Jua		
5. DISTANCE FROM PRO LOCATION TO NEAR!	IST 3.4.CO.			of acres in lease 1280	TO T	17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00		
	rig. unit line, if any)					·		
S. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, I OR APPLIED FOR, ON THIS LEASE, PT.			19. Рко	POSED DEPTH 3090	20. ROTA	20. ROTARY OR CARLE TOOLS ROtary		
	whether DF, RT, GR, etc.)	1				- 4	ATE WORK WILL START	
6227 GL	This action is subject to	o technical and				72. 21. 20.	ALL WOLL WILL GLAST	
3.	procedural review purs	uant to 43 CFR	31 <u>65.3</u>		DRIL	LING OPERATIO	NS AUTHORIZED ARE	
	and appeal pursuant te	HOP OF TO JUESTA	A AND	CEMENTING PROGI	SUBJ	ECT TO COMPLI	ANCE WITH ATTACHED	
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING DEPTH	"GEN	VERAL PRETTUTRE	ANCE WITH ATTACHED MENTS	
12 1/4"	9 5/8	32.3#		400'	<u> 250 c</u>	250 cf.circulated		
8 3/4"	7 "	20.0#		2900'		83 cf to cover Ojo Alar		
6 1/4	5 1/2"line	r 23.0#	1	3090 '	do no	t cement		
A 3000 pblind an This gas The SW/4	tland formations tland formations with the proposed program: If the drill or deepen directions) psi test ill be use t is dedic	dou d fo ated	ble gate pr r blow out to this we	preven	OIL CON	this well.	
reventer program, if								
SIGNED	agy and	TIT	'LE	Drilling	Clerk	DATS	04-14-88	
(This space for Fe	ederal or State office use)							
PERMIT NO.		- 		APPROVAL DATE				
APPROVED BY		TIT	'LB			DATS		
CONDITIONS OF APPI	OVAL, IF ANY :							
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STATE OF NEW MEXICO SMERGY AND MINERALS DEPARTMENT

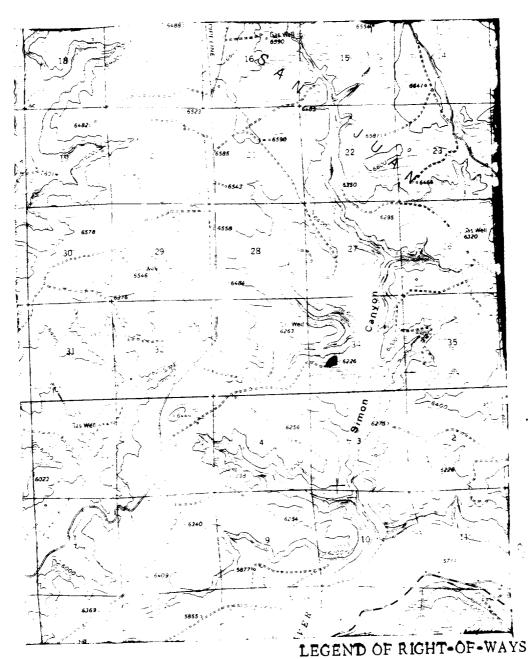
OIL CONSERVATION DIVISION P. O. SOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All deleases must be from the outer boundaries of the Section.

Operator			Locate			Well No.						
SOUTHLAND ROYALTY COMPANY				(SF-079037)		351						
Unit Letter	Section 7.4	Township 7.1 M	Renço	County	CAN THE							
Actual Factore Let	34 _	31-N	1 8	-W	SAN JUAN							
1840		SOUTH time and	1460	feet from the	WEST	line						
Ground Level Day.	Producing For		Pool	•	Ded	icaled Acreege:						
6227		tland COAL		signated		160						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoling. 												
deted by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation												
1 es	114 114	enerie jeer type o		~								
		owners and tract desc	riptions which	have actually b	een consolidated.	. (Use reverse side of						
	(necessary.)	1		1 11	. 1 0							
						itization, unitization, roved by the Division						
reced-book	ung, a otherwise,	or chest a non-serious	4		, 220 546.1 app							
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□ V IO					Name							
					Drilling	Clerk						
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	////X/X////////				Certificate No.							
		2310 2040 2000	1000	en 100	896	6						

Hale 351 SW 34-31-8



Map #2

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE