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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

;	TC	TRA	NSPC	ORT OIL	AND NAT	URAL GA	NS WAIT	API No.	<del> </del>		
erstor Southland Royalt	y Compa	ny					Wen				
P.O. Box 4289, F			.м.	87499							
on(s) for Filing (Check proper box)					Other	(Please expla	iin)				
Well	C	prode in		ale sal							
ompletion $\Box$	Oil	_	Dry Gas	_							
ngo ia Operator	Common design	إنسايد	Carrie	Ken.		_	_				
ange of operator give name										<del></del>	
address of previous operator											
DESCRIPTION OF WELL A	IND LEAS	SE	,				Vind	of Lease	Les	se No.	
se Name Hale	i Wali No i Pool Name, including			itland Coal			State Federal or Fee SF-0790				
ration		45	1	No	rth	. 82	25		East	Line	
Unit LetterA	. ::		Feet Fr	com The	Line			Feet From The			
Section 27 Township	311	٧	Range	- 8W	, NIN	<sub>IPM</sub> , San	Juan			County	
DESIGNATION OF TRANS	SPORTER	OF O	IL AN	D NATUI	RAL GAS				· · · · · · ·		
me of Authorized Transporter of Oil	[ <b>X</b> ] (	or Conde	sale		VOTES (O.M.	e address to w	hich approv	ed copy of this form	1. 15 10 DE 341 1. 17 17 10 1	<del>~</del> /	
eridian Oil Inc.	ت .				P.O. B	ox 4289	, rarmi	ngton, N.M	. 6/49	- <sub>1</sub> )	
me of Authorized Transporter of Casing	head Gas or Dry Gas XX				Address (Giv	e address to w	hich approv	ed copy of this form	N 15 10 DE SEI	ru)	
EL Paso Natural Gas	-				P.O. B	ox 4990	<u>Farmin</u>	gton, N.M.	8/499		
well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.			le gas actually	y connected?	j Wh	es ?			
c location of tanks.	Ā	27	Twp. 31N	8W							
nis production is commingled with that i	from any other	r lease or	pool, gi	ive comming!	ing order numi	ber:					
. COMPLETION DATA	<b>.</b>									Diff Back	
		Oil Wel	ı	Gas Well	New Well	Workover	Deeper	Plug Back S	ame Res'v	Diff Res'v	
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se Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
OF DED DT CD atc.	Name of Pr	oducine l	omatio		Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	Malie of 11	Name of Producing Formation						İ			
d'orations	J				<del></del>			Depth Casing	Shoe		
		_									
	T	UBING	, CAS	ING AND	CEMENT	NG RECO	RD		040.0514	CAIT	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			<u>s</u>	SACKS CEMENT		
	<b>†</b>										
	<del>                                     </del>							L			
. TEST DATA AND REQUE	ST FOR A	LLOV	VABLI	E						1	
TEST DATA AND REQUES  IL WELL (Test must be after	recovery of u	stal volum	ue of loca	d oil and mus	s be equal to a	r exceed top a	llowable for	this depth or be for	e juli 24 no	<i>(63.)</i>	
nte First New Oil Run To Tank	Date of Te				Producing N	Method (Flow,	punip, gas i	ift, etc.)			
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ength of Test	Tubing Pro	essure			Casing Pressure			The same	TO BE TO BE		
								- IIA MCE		<u>L</u>	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			FEE	FEB 2 8 1991		
	_1							011 6	ON	DIV	
GAS WELL								OIL C		עיע_	
chiel Prod. Test - MCF/D	Length of	Test			Bbis. Cond	ensate/MMCF		Gravity of	3757°		
######################################											
esting Method (pitot, back pr.)	Tubing Pr	ressure (S	hut-in)		Casing Pre	seure (Shut-in)	)	Choke Size			
terms teneron fluorit amou la A						,					
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L OPERATOR CERTIFIC	CAIL U		rai Luli		<b>H</b>	OIL CC	JNSEF	RVATION	ופואוח	UN	
I hereby certify that the rules and reg Division have been complied with an	numbers of the day	e Usi Cod Ormatica	given ah	ove							
Division have been complied with an is true and complete to the best of my	y knowledge	and belief	<u>.</u> [.		Da	te Appro	ved	FFB 2	8 1991		
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Signature / Leslie Kahwajy-Re	gulator	y Aff	atr's		ll l		,	Linea	4		
	505-326-		Titl		Tit	le	S	UPERVISOR	DISTR	ICT #3	
Printed Name 2-28-91 5	ソファンイロー	7/ OT			- 11				:		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.