

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

945' FNL 825' FEL, Sec. 27, T-31-N, R-8-W, NMPM

5. Lease Number

SF-079037

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hale #352

9. API Well No.

30-045-27650

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

RECEIVED
MAR 26 1999
OIL CON. DIV.
DRL'S

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the
attached procedure and wellbore diagram.

070 FARMINGTON, NM
95 MAR 10 PM 1:12

14. I hereby certify that the foregoing is true and correct.

Signed Leahy Spencer (DWM) Title Regulatory Administrator Date 3/4/99

TLW

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAR 23 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Hale #352
PUMPING UNIT INSTALLATION PROCEDURE
3/2/99


Unit A, Section 27, T31N-R8W, San Juan County, New Mexico
Lat. 36.873290 / 36° 52.40'
Long. 107.655980 / 107° 39.36'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOH standing back 2-7/8" tubing (tbg is set @ 3140'. There are 100 joints of 2-7/8" 6.5# J-55 and an "F" nipple @ 3107').
5. PU 4-3/4" bit on tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~3173')
6. TIH w/ 2-7/8" tubing string configured for downhole pump and land @ 3168'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett


3.3.99
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

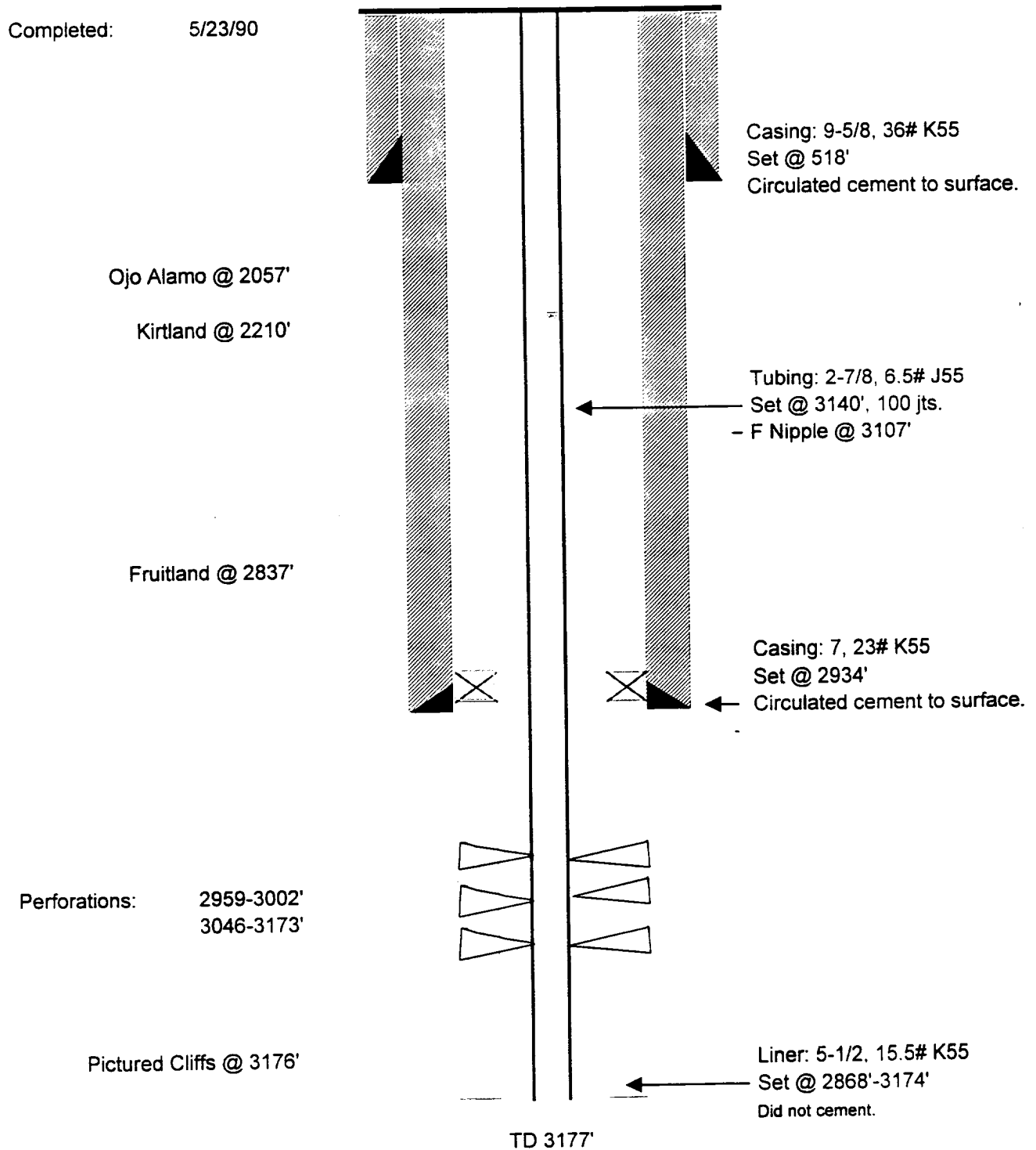
Hale #352

February 26, 1999

Basin Fruitland Coal

Unit A, Section 27, T31N, R8W, San Juan County, New Mexico

Completed: 5/23/90



Workover History: Recavitated 9-27-95
Pulled liner and tbg; surged w/gas until stable; returned liner and tbg.