

30-045-27654

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAIL ROOM

5. LEASE DESIGNATION AND SERIAL NO.
SF -078508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nordhaus 1

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Basin Frt/CL

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
N Sec.1-31N-9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR
P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1280' FSL & 1510' FWL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17 miles east Cedar Hill, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1280'

16. NO. OF ACRES IN LEASE 2365.58

17. NO. OF ACRES ASSIGNED TO THIS WELL 315.29 W2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3800'

19. PROPOSED DEPTH 3600'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6617

22. APPROX. DATE WORK WILL START* 6-1-90

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	350	210
8 3/4	7	23	3600	289

We propose to drill 3600' into Fruitland Coal Formation according to the 8 pt. drilling plan.

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OIL CON. DIV
DIST. 3

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Regulatory Permit Coord. DATE APPRO 2/28/90

(This space for Federal or State office use) APPROVAL DATE MAR 19 1990

APPROVED BY [Signature] TITLE AREA MANAGER

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No Appropriate Office
Lease - 4 copies
Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89
MAIL ROOM

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

90 MAR -2 AM 11:38

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

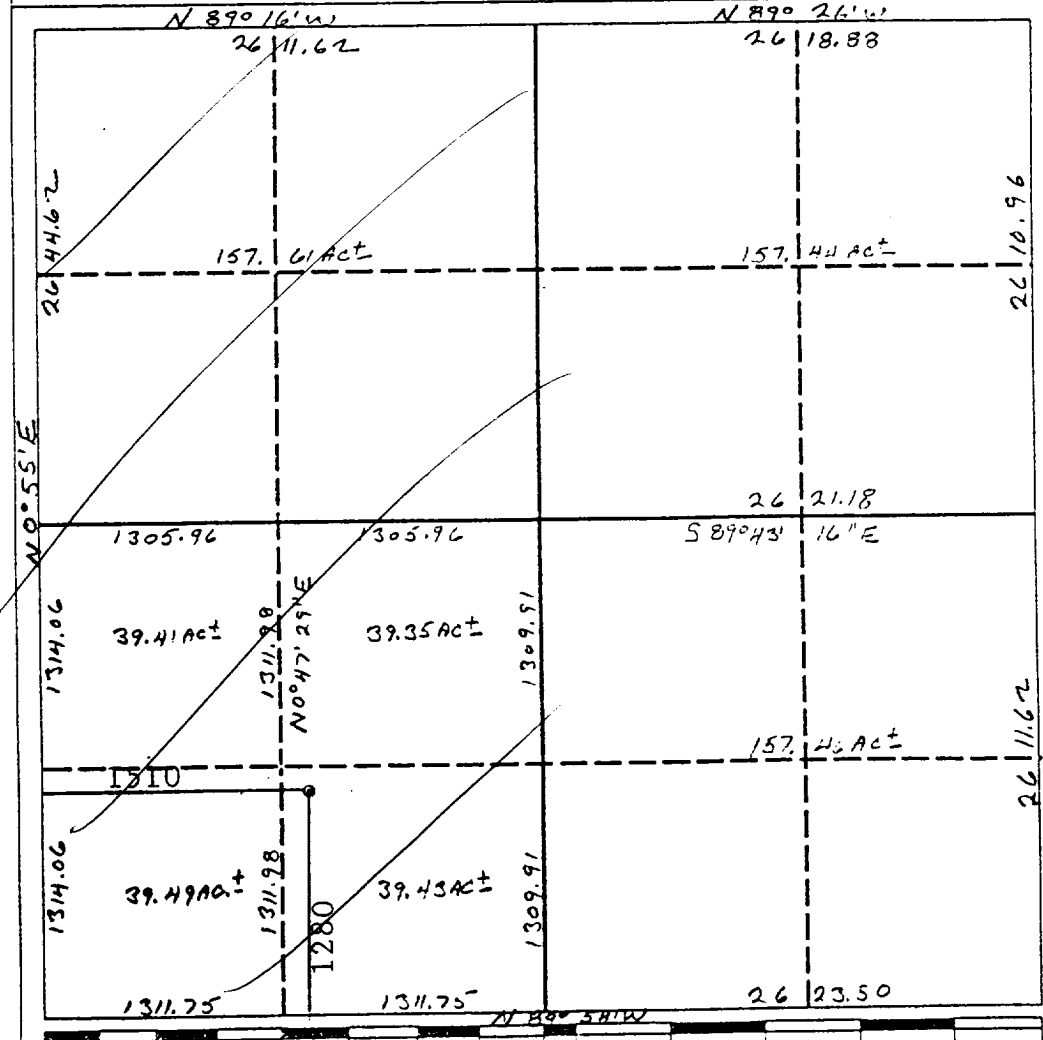
LAND AND RESOURCE AREA
FARMINGTON, NEW MEXICO

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator UNION TEXAS PETROLEUM		Lease NORDAUS /		Well No. 2	
Unit Letter N	Section 1	Township 31N	Range 9W	County NMPM San Juan	
Actual Footage Location of Well: 1280 feet from the South line and 1510 feet from the West line					
Ground level Elev. 6617	Producing Formation Fruitland Coal	Pool Basin	Dedicated Acreage: W2 315.33 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

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DIST. 3



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Ken E. White*
Printed Name: **Ken E. White**
Position: **Regulatory Permit Coord.**
Company: **Union Texas Petroleum Corp.**
Date: **2/28/90**

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **September 14, 1989**
Signature: *Cecil B. Tulkin*
Professional Surveyor
REGISTERED PROFESSIONAL SURVEYOR
Certificate No. **9672**