

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		12. COUNTY OR PARISH San Juan		13. STATE NM	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ Other _____		9. WELL NO. 711		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
2. NAME OF OPERATOR Meridian Oil Inc.		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 1, T-31-N, R-9-W NMMP		14. PERMIT NO. 30-045-	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		DATE ISSUED		15. DATE SPUDDED 9-20-90	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1270'S, 1500'W		16. DATE T.D. REACHED 3-28-91		17. DATE COMPL. (Ready to prod.) 4-2-91	
At top prod. interval reported below		18. ELEVATIONS (DP, RNB, RT, GB, ETC.)* 6617' GL		19. RLEV. CASINGHEAD	
At total depth		20. TOTAL DEPTH, MD & TVD 3446'		21. PLUG BACK T.D., MD & TVD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS Yes	
25. TYPE ELECTRIC AND OTHER LOGS RUN none		26. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL COILED no	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		36.0#		351'	
7 "		20.0#		3105'	
HOLE SIZE		SPACING RECORD		AMOUNT PULLED	
12 1/4"		330 cu.ft.			
8 3/4"		915 cu.ft.			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5 1/2		3008'		3446'	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
did not		cmt		SIZE	
				DEPTH SET (MD)	
				3417'	
				PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3102-3400' (predrilled liner)					
32. ACID, SHOT, FRAC, OR OTHER STIMULANT DEPTH INTERVAL (MD) MAY 31 1991 OIL CON. DIV. DIST. 3					
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.					
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 208		SI 1452			
OIL—BSL.		GAS—MCF.		WATER—HBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		BHP @ 3400' 1633			
To be sold					
35. LIST OF ATTACHMENTS temp. survey		TITLE Regulatory Affairs		DATE 4-23-91	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature] TITLE Regulatory Affairs DATE 4-23-91					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2150'	2190'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2150' 2190' 3050'	
Kirtland	2190'	3050'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3050'	3446'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			