

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

30-045-29655
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OIL CON. DIV.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR
 P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1855' FSL & 1040' FWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles East Cedar Hill. NM

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1040'

16. NO. OF ACRES IN LEASE 2365.58
 2348.80

17. NO. OF ACRES ASSIGNED TO THIS WELL w/ 316.26 W2

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4200'

19. PROPOSED DEPTH 3450'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6461 GR

22. APPROX. DATE WORK WILL START* 6-1-90

5. LEASE DESIGNATION AND SERIAL NO.
 SF - 078508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Nordhaus 11

9. WELL NO.
 2

10. FIELD AND POOL, OR WILDCAT
 Basin Frt/C1

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 11-31N-9W

12. COUNTY OR PARISH 13. STATE
 San Juan NM

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	350	210
8 3/4	7	23	3450	325 275

We propose to drill 3450' into Frt Coal Formation according to the 8 pt. drilling plan attached.

"Approval of this permit does not warrant that the applicant holds legal or equitable rights or title to this lease."

RECEIVED
 MAR 20 1990
 OIL CON. DIV
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Lou White TITLE Regulatory Permit Coord. DATE 2/28/90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
 AS AMENDED

MAR 19 1990
 AREA MANAGER

301504
OIL CO. DIV
OIL CO. DIV
OIL CO. DIV

1948
1948
1948

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED MAIL ROOM
30 MAR -2 AM 11:36

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

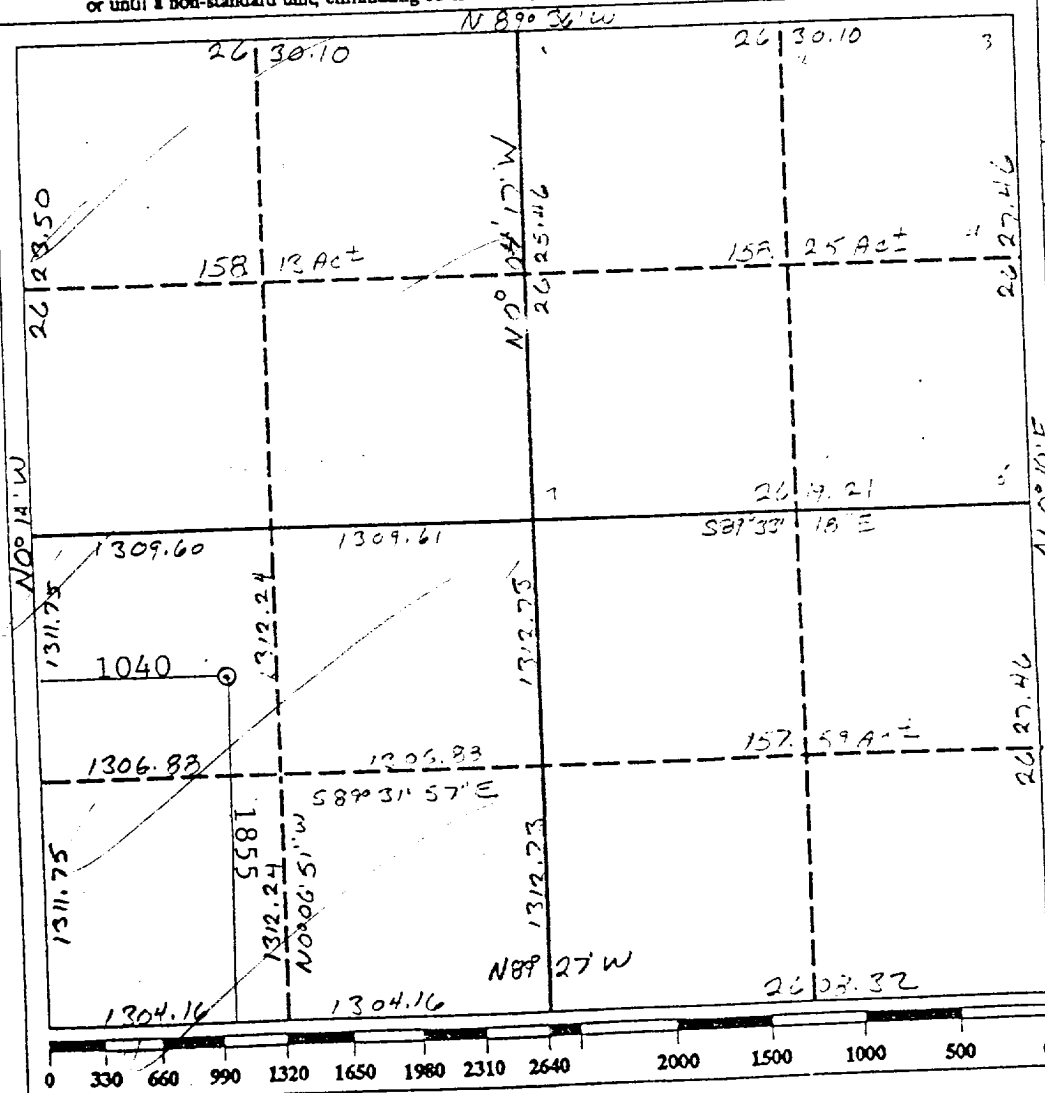
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNION TEXAS PETROLEUM			Lease NORDHAUS		Well No. 11-2
Unit Letter L	Section 11	Township 31 N.	Range 9W	County NMPM SAN JUAN	
Actual Footage Location of Well: 1855 feet from the SOUTH line and 1040 feet from the WEST line					
Ground level Elev. 6461	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: W2 315.26 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Ken F. White*
Printed Name: Ken F. White
Position: Regulatory Permit Coord.
Company: Union Texas Petroleum Corp.
Date: 2/28/90

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: September 1989
Signature: Cecil B. Tullis
Professional Land Surveyor Seal (9672)
Cecil B. Tullis
Certificate No. 9672