Form 3160-3 (November 1583)

SUBMIT IN TRIPLICATE.

30-045-27656

(formerly 9-331C)	UNI DEPARTMEN	ITED STATES IT OF THE IN	Other Instrevers	ructions on side)	Budget Bureau No. 1004-0136 Expires August 31, 1985
	BUREAU O	F I AND MANAG	EMENT DE THAT	ि 📑	LEASE DESIGNATION AND SERIAL NO.
APPLICATIO	N FOR PERMIT	TO DOLL D	EMENT S. THAIL		SF - 078510
1a. TYPE OF WORK	TOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK 6	IF INDIAN, ALLOTTER OR TRIBE NAME
DR	ILL 🗵	DEEPEN [	1411 H	11:37	
D. TIPE OF WELL	**************************************	2 LLI LI4 [_	· ( LOG BA		UNIT AGREEMENT NAME
/ /	VELL X OTHER		SINGLE X ZONE	PLEX ICT	
			ZONE LA ZONE		Oxnard 7
Union Texas Petroleum Corp.  3. ADDRESS OF OPERATOR					WELL NO.
P.O. Box 2120 Houston TV Trong					1
P.O. Box 2120 Houston, TX 77252-2120  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					FIELD AND POOL, OR WILDCAT
1810' FNL & 895' FEL					Basin FRT/CL
At proposed prod. sone					SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14 DISCLARA	·			<i> </i>	1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE					Sec. 7-31N-8W
16 miles East Cedar Hill NM				5	COUNTY OR PARISH 13. STATE
PROPERTY OF ASSEST			NO. OF ACRES IN LEASE	17. NO. OF AC	RES ASSIGNED
(Also to Dearest dele	unit line to	895'	1407:19	TO THAS W	20 319.73 E2
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  NONe 20. ROTAL				20. ROTARY OF	
21. ELEVATIONS (Show whether DF DF CD					Rotary
his action is subject to technic recodurate orders pursuant to 4	to sau	CD		22	. APPROX. DATE WORK WILL START
id appeal pursuant to 43 CFR	2105 4				6-1-90
SIZE OF HOLE	<del></del>	PROPOSED CASING	AND CEMENTING PROGRA	DRILLING OP	ERATIONS AUTHORIZED ARE
12 1/4		WEIGHT PER FOOT	SETTING DEPTH	SABIFCE LO	SUANTITY OF ERVENT ATTACHED
8 3/4	9 5/8	36	350	GENERA210	Selen a
	<del></del>	23	3500	367280	S11 - 1 - 1 - 2
1					0
			•		
We p	ropose to drill	3500' into	Frt. Coal Formati	on accordi	na
το τ	he 8 pt. drilli	ng plan.			
				Я	ECELAEU
					( so 4 m = 1   1   1   1   1   1   1   1   1   1
				n/	4400 0 1000
lave 100A"	of this saus-	dana			MAR2 0 1990
"Approval of this action docs not warrant that the applicant					DIL CON. DIV.
A A A A A	at that the sh	plianal		`	DIST. 3
Roide loge	er equitable	riskts			, Mai. 3

or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. Regulatory Permit Coord. (This space for Federal or State office use) **APPROVED** PERMIT NO. APPROVAL DATE CONDITIONS OF APPROVAL, IF AN

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001

4 copies

ox 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-102 Revised 1-1-89

90 MAR -2 AM 11: 37

FARITING TUR. NEW MEXICO

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. UNION TEXAS PETROLEUM OXNARD 7 Unit Letter Range Township County 31N 8W SAN JUAN **NMPM** Actual Footage Location of Well: feet from the 895 NORTH feet from the EAST Ground level Elev. Producing Formation Pool Dedicated 641.9 Fruitland Coal Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working i 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolida unitization, force-pooling, etc.? Yes **⋈** № If answer is "yes" type of consolidation MAR2 0 1990 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcementally or until a non-standard unit, eliminating such interest, has been approved by the Division. N89050W 165.82 OPERATOR CERTIFICATION 1332.54 1332.54 I hereby certify that the information contained hereig, in true and complete to the 40.02 Ac. 40.07 81 <u>Ken</u> É Printed Name 112, 04 AC+ 1331.6 Regulatory Permit Coord Ponition Union Texas Petroleum Corb. Company 895 2/28/90 Date N89 59'43'W 1330.70 SURVEYOR CERTIFICATION 9.76 18 52,00 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the knowledge and σ 59 'n 110. j 53 AC + 200 20 PROFESSIONAL Cecil
Certificate No. 26 57.82 9672 330 660 990 1320 1650 1960 2310 2640 2000 1500 1000 500