

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-045-27656
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
MAIL ROOM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1810' FNL & 895' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles East Cedar Hill NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

895'

16. NO. OF ACRES IN LEASE

1407.19

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E/ 320 319.73 E2

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

3500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.36419 GR
and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*

6-1-90

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4	9 5/8	36	350
8 3/4	7	23	3500

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO QUANTITIES WITH ATTACHED

GENERAL EQUIPMENT

210 Surface
367280 Surface

We propose to drill 3500' into Frt. Coal Formation according
to the 8 pt. drilling plan.

RECEIVED

MAR 20 1990

OIL CON. DIV.
DIST. 3

"Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Luc White

TITLE

Regulatory Permit Coord.

DATE

2-28-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ok

UNACCO

*See Instructions On Reverse Side

APPROVED
AS AMENDED

MAR 19 1990

John S. Miller
AREA MANAGER

FARMINGTON, NEW MEXICO

