

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-078510	
2. OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL 1955' FNL 1285' FEL		8. FARM OR LEASE NAME OXNARD	
		9. WELL NO. 333	
		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC. T. R. M OR BLK. SEC. 8 T31N R08W NMPM	
14. PERMIT NO.	15. ELEVATIONS 6603' GL	12. COUNTY SAN JUAN	13. STATE NM
16. SUBSEQUENT REPORT OF: Running Casing			
17. Describe proposed or completed operations			

DATE: 101890

TD 3492', Ran 10 jts of 5 1/2" 15.5# K-55 casing, 424' set @ 3492'  
Liner top @ 3068' Did not cement.

**RECEIVED**  
NOV 23 1990  
OIL CON. DIV.)  
DIST. 3

18. AUTHORIZED BY:

REGULATORY AFFAIRS

10-24-90  
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY:

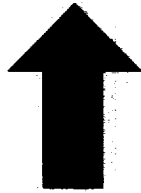
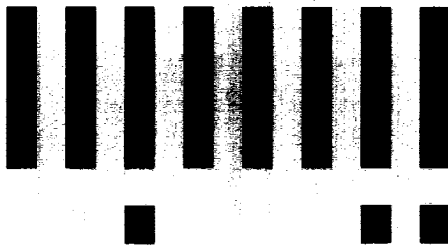
TITLE \_\_\_\_\_ DATE 08 1990

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY *[Signature]*

NMCCD



**LTR**



**Job separation sheet**

**RECEIVED**

NOV 23 1990

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**OIL CON. DIV.**

SUNDRY NOTICES AND REPORTS ON WELLS

**DIST. 3**

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14. PERMIT NO.	15. ELEVATIONS 6603'GL	12. COUNTY SAN JUAN	13. STATE NM
16. SUBSEQUENT REPORT OF: SPUD			
17. Describe proposed or completed operations			

SPUD DATE: 092990

SPUD TIME: 2400

TD 360' Ran 8 jts of 9 5/8" 36.0# K-55 casing, 348' set @ 361'  
Cemented with 280 sacks of Class B cement with 1/4#  
Flocele/sack and 3% calcium chloride, ( 330 cu ft.).  
Circulated 12 bbl to surface. WOC 12 hours.  
Pressure tested to 700 psi for 30 minutes. Held OK.

DATE: 100390

TD 3143', Ran 73 jts of 7" 20.0# K-55 casing, 3128' set @ 3141'  
Lead with 597 sacks of Class B cement 65/35  
Poz, 6% gel, 2% CaCl2, .5 cu ft perlite ( 949 cu ft.).  
Tail with 100 sacks of Class B cement with  
2% CaCl2 ( 118 cu ft.). Circulated 38 bbl to surface.

18. AUTHORIZED BY:

*[Signature]*  
(REGULATORY AFFAIRS)10-15-90  
DATE

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(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE 30 1990

CONDITION OF APPROVAL, IF ANY:

NMOCD

FARMINGTON RESOURCE AREA

BY