

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation & Serial #

SF078970

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 438

9. API Well No.:

30-045-27659

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey description)
1210' FNL, 1245' FEL
Section 18, T31N, R6W.

RECEIVED

JUL 16 1990

OIL CON. DIV.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF ACTION, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-15-90 Spud 12-1/4" surface hole at 8:15 p.m., 5-14-90. Drill to 320'. Run 7 jts (299.69') 9-5/8" 36# K-55 casing, set at 312'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk cellophane flake. Displace with 21.3 Bbls water. Circulate 21 Bbls cement to surface. Good circulation throughout. Plug down at 4:15 a.m., 5-15-90.
- 5-16-90 Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK.
- 5-18-90 Drill to 3050'.
- 5-19-90 Run 71 jts (3038.29') 7" 23# K-55 casing, set at 3050'; insert float at 3006'. Cement with 440 sx (726 cf) Class B 65/35 with 6% gel, .6% Halid 322, and 1/4 #sk flocele. Tail with 125 sx (147.5 cf) Class B 1/4 #/sk flocele. Displace with 119.5 Bbls water. Circulate throughout. Did not circulate cement to surface, temperature survey showed cement top at 500'. Bump plug at 8:35 a.m., 5-18-90.

14. I hereby certify that the foregoing is true and correct.

Signed: R.W. Williams ROY W. WILLIAMS

Title: ADMINISTRATIVE MANAGER

Date: 6/1/90

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By _____
Conditions of approval, if any:

Title

JUN 27 1990

Date

FARMINGTON RESOURCE AREA

BY WJ

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOOD