

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation & Serial #

NM03358

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 492

9. API Well No.:

30-045-27660

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well: oil well ☐ gas well ☒ other ☐

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

810' FNL, 1530' FEL  
Section 12, T31N, R7W.

**RECEIVED**

JUL 13 1990

OIL CON. DIV

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other:	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-30-90 Spud 12-1/4" surface hole at 12:30 a.m., 5-30-90. Drill to 321'.  
5-31-90 Run 7 jts (300.04') 9-5/8" 36# K-55 casing, set at 312'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Displace with 21-1/4 Bbls water. Circulate 18 Bbls cement to surface. Good circulation throughout. Plug down at 8:15 a.m., 5-30-90. WOC 12 hours. Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK.  
6-02-90 Drill to 3215'. Had drilling break 3210-3215' (.2 min/ft). Circulate gas and fine coal to surface. Decided to run Howco FM packer 12' above TD at 3198'. Run 81 jts (3185.69') 7" 23# N-80/L-80 casing, set at 3198' with a Howco FM packer on bottom and latch down collar set at 3152'. Pressure packer to 1800 psi. Cement with 480 sx (792 cf) Class B 65/35 Poz with 6% gel, .6% FL-19, and 1/4#/sk celloflake. Tail with 125 sx (147.5 cf) Class B neat with 1/4 #/sk celloflake. Displace with 122.5 Bbls water. Circulate 13 Bbls good cement to surface. Bump plug to 2000 psi at 11:45 p.m., 6-01-90. Float held OK.

14. I hereby certify that the foregoing is true and correct.

Signed: R. W. Williams ROY W. WILLIAMS

Title: ADMINISTRATIVE **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved By

Conditions of approval, if any:

Title

**WOOD**

JUL 09 1990

Date **FARMINGTON RESOURCE AREA**

BY MA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.