

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL, 980' FWL, SW/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-27686

3/22/90

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

6/25/90

16. DATE T.D. REACHED

6/27/90

17. DATE COMPL. (Ready to prod.)

11/29/90

18. ELEVATIONS (DF, RND, RT, GR, ETC.)*

5801' GR

20. TOTAL DEPTH, MD & TVD

2721'

21. PLUG, BACK T.D., MD & TVD

2670'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2348'-2503' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Formation density, Micro, CBL, CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	277'	12 1/4"	155 sx Class B W/2% CaCl ₂	0
7"	23#	2253'	8 3/4"	400 sx Class B lead, 100 sx Class B tail	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	1963'	2713'	150 sxs <u>Class B</u>		2 3/8"	2439'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRAC, FIRE, CEMENT, SURVEY, ETC.

DEPTH INTERVAL (MD)

See Attached

RECEIVED

JAN 22 1991

OIL CON. DIV.

DIST. 3

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/12/90		Flowing					SI/WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/29/90	24	24/64	→	0	259	16		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
160	300	→	0	259	16	ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

JAN 16 1991

35. LIST OF ATTACHMENTS

Perf and Frac infor and Cement reports

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined by 227 available records

SIGNED

John Hampton

NMOCD

Staff Admin. Supv.

DATE

12-17-90

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2252' 2550'	

38. GEOLOGIC MARKERS

Perf: 11/5/90

2384'-2405', W/4 JSPF, .5" diam., 84 shots open.

2426'-2441', W/4 JSPF, .5" diam., 60 shots open.

2454'-2456', W/4 JSPF, .5" diam., 8 shots open.

2460'-2469', W/4 JSPF, .5" diam., 36 shots open.

2479'-2482', W/4 JSPF, .5" diam., 12 shots open.

2494'-2503', W/4 JSPF, .5" diam., 36 shots open.

Frac: 11/7/90

Frac down casing with 221676 gal slick water, 19800# 40/70 sn,
175200# 20/40 sn, AIR 100BPM, AIP 2600psi.