

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number  006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 500		API Number 30-045-27687	
UL D	Section 20	Township 31N	Range 6W	Feet From The 475	North/South Line NORTH	Feet From The 425	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 4/16/99	Previous Producing Pool(s) (Prior to Workover):  This well produced from the Fruitland Coal prior to workover; no change following workover.
Date Workover Completed: 5/11/99	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma )  
 ) ss.  
County of Oklahoma )  
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date 9/29/99  
SUBSCRIBED AND SWORN TO before me this 29th day of September, 1999.  
S. K. Huddleston  
Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 5/11, 99.

Signature District Supervisor <u>353</u>	OCD District <u>3</u>	Date <u>11/2/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

MPSR038A  
13:01:37

DEC001 DEVON ENERGY CORP. (NEVADA)  
Gross Oil And Gas Production History Report  
By Lease

BOOHER\_D  
Page 1  
9/24/99

Lease 296000

State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Cumulative	Lease	Days on
County Date	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Water BBLs	Use Gas	Line

NM-045 296000-500 NEBU FC 500

Operator: 999001 DEVON ENERGY CORP (NEVADA)

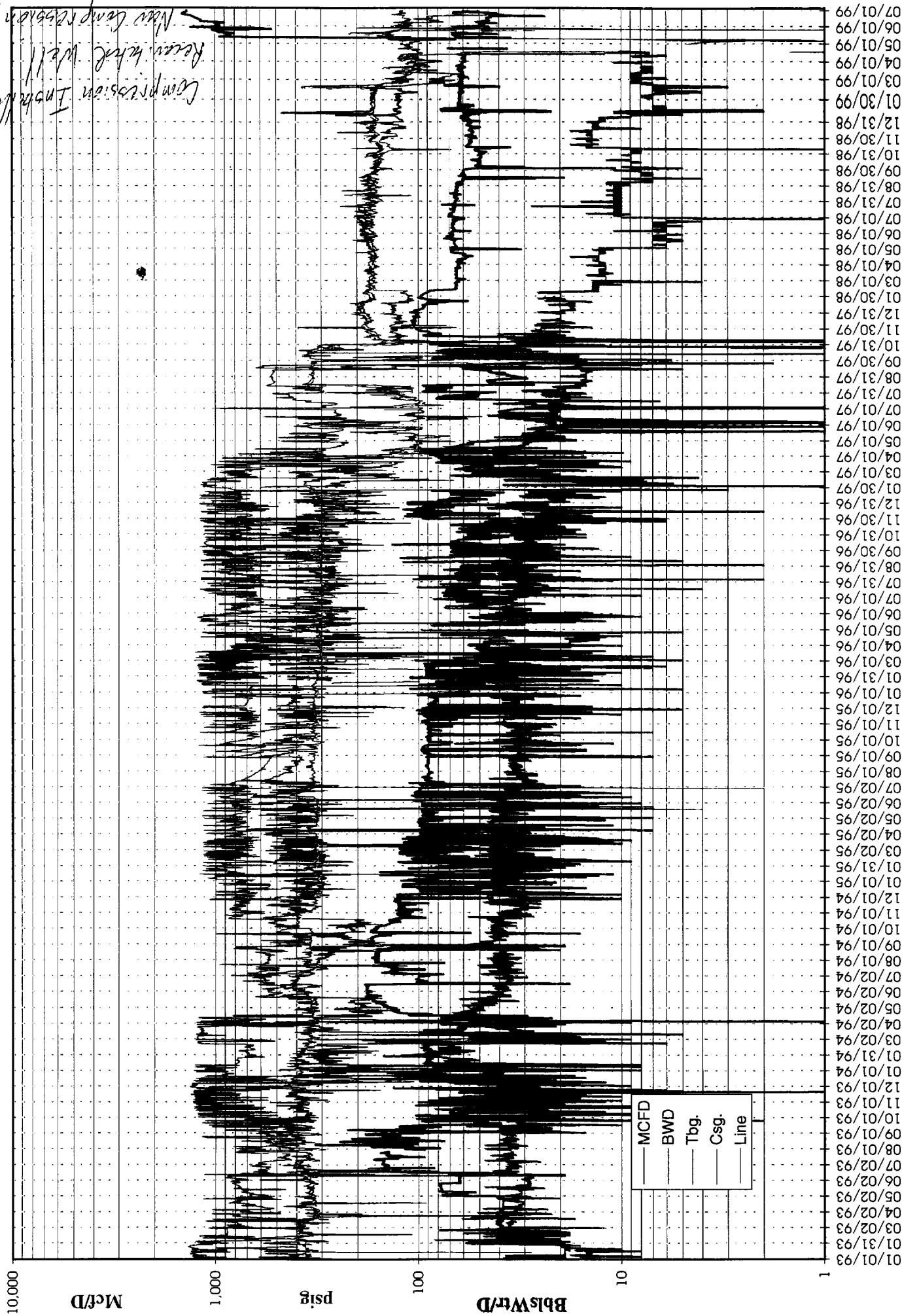
06/98	0	0	2,096	185,025	0	0	170	67,463	137	30
07/98	0	0	2,129	187,224	0	0	131	67,794	142	31
08/98	0	0	2,137	189,361	0	0	335	68,129	142	31
09/98	0	0	1,841	191,222	0	0	249	68,378	133	29
10/98	0	0	1,384	192,606	0	0	276	68,654	133	29
11/98	0	0	1,368	194,474	0	0	352	69,006	133	29
12/98	0	0	1,810	196,284	0	0	436	69,442	142	31
*** Totals ***										
Year	0	0	13,355	176,284	0	0	2,149	69,442	962	210
01/99	0	0	1,933	178,217	0	0	272	69,714	133	29
02/99	0	0	1,836	180,053	0	0	185	69,899	133	28
03/99	0	0	2,002	182,055	0	0	238	70,137	166	31
04/99	0	0	1,088	183,143	0	0	111	70,248	88	16
05/99	0	0	17,460	200,603	0	0	921	71,169	307	18
06/99	0	0	39,433	240,036	0	0	1,422	72,591	3,227	30
07/99	0	0	45,128	285,164	0	0	1,598	74,189	3,402	31
08/99	0	0	39,187	324,351	0	0	1,322	75,511	727	30
*** Totals ***										
Year	0	0	148,067	324,351	0	0	6,069	75,511	8,183	213
Sub	0	0	161,422	324,351	0	0	8,218	75,511	9,145	423
Well	0	0	161,422	324,351	0	0	8,218	75,511	9,145	423
Lease	0	0	161,422	324,351	0	0	8,218	75,511	9,145	423

Cumulative totals may reflect volumes not shown

NEBU #500

MIDDLE E

DAILY PLOT



07/20/99 11:43:27  
New Comp Station  
Reactivated Well  
Compression Inhibited

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other  
2. Name of Operator: Devon Energy Corporation  
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

475' FNL, 425' FWL - Section 20, T31N, R06W

5. Lease Designation and Serial No.  
SF-078988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:  
Northeast Blanco Unit

8. Well Name and No.:  
N.E.B.U. #500

9. API Well No.:  
30-045-27687

10. Field & Pool/Exploratory Area:  
Basin Fruitland Coal

11. County or Parish, State:  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other: CBM Re-Cavitation  
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Re-cavitation operations commenced on 4-16-99 and ended on 5-11-99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 2920'. Bottom of liner bit shoe at 3335'.  
2 3/8", 4.7#/Ft, J-55 tubing set at 3298'.  
This well is equipped with a progressive cavity pump and 7/8" rods.

RECEIVED

JUN 24 1999

DEVON ENERGY  
CORPORATION

070 FARMINGTON, NM

59 JUN 14 PM 1:58

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbe JAMES K. ABBEY

Title: PRODUCTION ENGINEER

Date: 6-11-99

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date JUN 22 1999

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR