

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK:

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF-078508	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corp.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2120 Houston, TX 77252-2120			8. FARM OR LEASE NAME Nordhaus 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1330' FNL & 1135' FEL At proposed prod. zone			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17 miles East Cedar Hill, NM			10. FIELD AND POOL, OR WILDCAT Basin Frt/C1	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1135		16. NO. OF ACRES IN LEASE 2365.58	17. NO. OF ACRES ASSIGNED TO THIS WELL E/314.91 E2	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3800		19. PROPOSED DEPTH 3500	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6530 GR			22. APPROX. DATE WORK WILL START* 6-1-90	
23. PROPOSED CASING AND CEMENTING PROGRAM This action is subject to technical and professional review pursuant to 43 CFR 3165.3 and appeal.				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT "GENERAL REQUIREMENTS"
12 1/4	9 5/8	36	350	210
8 3/4	7	23	3500	280

We propose to drill 3500' into the Fruitland Coal Formation according to the 8 pt. drilling plan attached.

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

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OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Lee White</u>		TITLE <u>Regulatory Permit Coord</u>		APPROVED <u>AS AMENDED</u> DATE <u>2/28/90</u>	
(This space for Federal or State office use)		PERMIT NO. _____		APPROVAL DATE <u>MAR 20 1990</u>	
APPROVED BY _____		TITLE _____		AREA MANAGER	
CONDITIONS OF APPROVAL, IF ANY:					

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OIL CONSERVATION DIVISION

MAR 26 1990

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CON. DIV.

DISL 3


WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Operator		Lease		Well No.
UNION TEXAS PETROLEUM		NORDHAUS /		8-1
Unit Letter	Section	Township	Range	County
H	1	31 N	9 W	NMPM San Juan
Actual Footage Location of Well:				
1330 feet from the NORTH line and		1135 feet from the EAST line		
Ground level Elev.	Producing Formation	Pool	Dedicated Acreage:	
6530	Fruitland Coal	Basin	314.91 Acres E2	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
- ☐ Yes ☒ No If answer is "yes" type of consolidation _____
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature	
Printed Name	Ken E. White
Position	Regulatory Permit Coord.
Company	Union Texas Petroleum Corp
Date	2/28/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Subscribed and sworn to before me on _____ 1989
Date Surveyed _____
Cecil B. Tullis
Signature of Seal of
Professional Surveyor 672
REGISTERED PROFESSIONAL LAND SURVEYOR
Cecil B. Tullis
Certificate No. 9672

