

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Meridian Oil Inc.																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1355' FNL, 1130' FEL At top prod. interval reported below At total depth																			
5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CEMENT ☐ OTHER ☐		6. PERMIT NO. 30-045-27703 DATE ISSUED JUN 24 1991 OIL CON. DIV.; DIST. 3																			
7. IF INDIAN, ALLOTTEE OR TRIBE NAME		8. UNIT AGREEMENT NAME																			
9. WELL NO. 710		10. FIELD AND POOL, OR WILDCAT																			
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Basin Fruitland Coal Sec. 01, T-31-N, R-09-W NMPM		12. COUNTY OR PARISH San Juan																			
13. STATE NM		14. DATE SPUDDED 09/17/90 15. DATE T.D. REACHED 04/22/91 16. DATE COMPL. (Ready to prod.) 04/28/91 17. ELEVATION (OF. RND. ST. OR, ETC.)* 6530' GL 18. TOTAL DEPTH, MD & TVD 3338' 19. PLUG BACK T.D., MD & TVD 20. IF MULTIPLE COMPL., HOW MANY? 1 21. INTERVALS DRILLED BY 22. TOTAL TOOLS 23. CABLE TOOLS 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner 25. TYPE ELECTRIC AND OTHER LOGS RUN none 26. WAS WELL CORED no																			
27. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>VENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36#</td><td>350'</td><td>12 1/4"</td><td>330 cu.ft.</td><td></td></tr><tr><td>7 "</td><td>20#</td><td>3067'</td><td>8 3/4"</td><td>1038 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED	9 5/8"	36#	350'	12 1/4"	330 cu.ft.		7 "	20#	3067'	8 3/4"	1038 cu.ft.	
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30. PERFORATION RECORD (Interval, size and number)																					
3064-3107', 3163-3336' Pre-perforated Liner																					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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32. PRODUCTION																					
DATE FIRST PRODUCTION out-in waiting on pipeline connection, capable of commercial hydrocarbon prod.																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																					
WELL STATUS (Producing or shut-in)																					
DATE OF TEST FLOW, TUBING PRESS. SI 573 CASING PRESSURE SI 548 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO -pitot gge																					
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3275' 1660																					
34. TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records																					
SIGNED <i>James Bradford</i> Regulatory Affairs NMOCB DATE 5-22-91																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2092'	2148'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2092' 2148' 2969'	
Kirtland	2148'	2969'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2969'	3338'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			