

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. District Office, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045-27703
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Nordhaus	Well No. 710	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease (State, Federal) or Fee	Lease No. SF-078508
Location Unit Letter <u>H</u> : <u>1355</u> Feet From The <u>North</u> Line and <u>1130</u> Feet From The <u>East</u> Line Section <u>01</u> Township <u>31N</u> Range <u>09W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.		Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499		
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 01	Twp. 31N	Rgn. 09W
Is gas actually connected?		When ?		
If this production is commingled with that from any other lease or pool, give commingling order number:				

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 09/17/90	Date Compl. Ready to Prod. 04/28/91		Total Depth 3338'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6530' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3064'		Tubing Depth 3285'			
Performances 3064-3107', 3163-3336' Pre-perforated Liner					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		350'		330 cu.ft.			
8 3/4"	7"		3067'		1038 cu.ft.			
6 1/4"	5 1/2"		3338'		did not cement			
	2 3/8"		3285'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shut-in) SI 573	Casing Pressure (Shut-in) SI 548	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.	
Signature Denny Bradfield	Reg. Affairs Title
Date 5-22-91	Telephone No. 326-9700

OIL CONSERVATION DIVISION	
Date Approved JUN 24 1991	
By	Original Signed by CHARLES GHOLSON
Title	DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiply completed wells.

