

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

30-045-27704
Form approved,
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR
 P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1010' FNL & 1825 FEL
 At proposed prod. zone: Unit letter "B"

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 14 miles SW of Cedar Hill, NM

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1010

16. NO. OF ACRES IN LEASE 2365.58

17. NO. OF ACRES ASSIGNED TO THIS WELL E / 314.47 E2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3300

19. PROPOSED DEPTH 3525

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6500 GL This action is subject to technical and approval of the Bureau of Land Management and approval of the STATE OF NEW MEXICO.

22. APPROX. DATE WORK WILL START* 6-1-90

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT ATTACHED
12 1/4	9 5/8	36.0	350	210
8 3/4	7	23.5	3525	285 282

We propose to drill 3525' into the Fruitland Coal formation according to the 8 pt drilling plan.

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

RECEIVED
MAR 26 1990
OIL CON. DIV. I
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

21. SIGNED [Signature] TITLE Regulatory Permit Coordinator DATE 2/27/90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE AREA MANAGER DATE _____

37-1-1000
 11-1-1000

State of New Mexico

RECEIVED

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

MAR 26 1990 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-102
 Revised 1-1-89

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

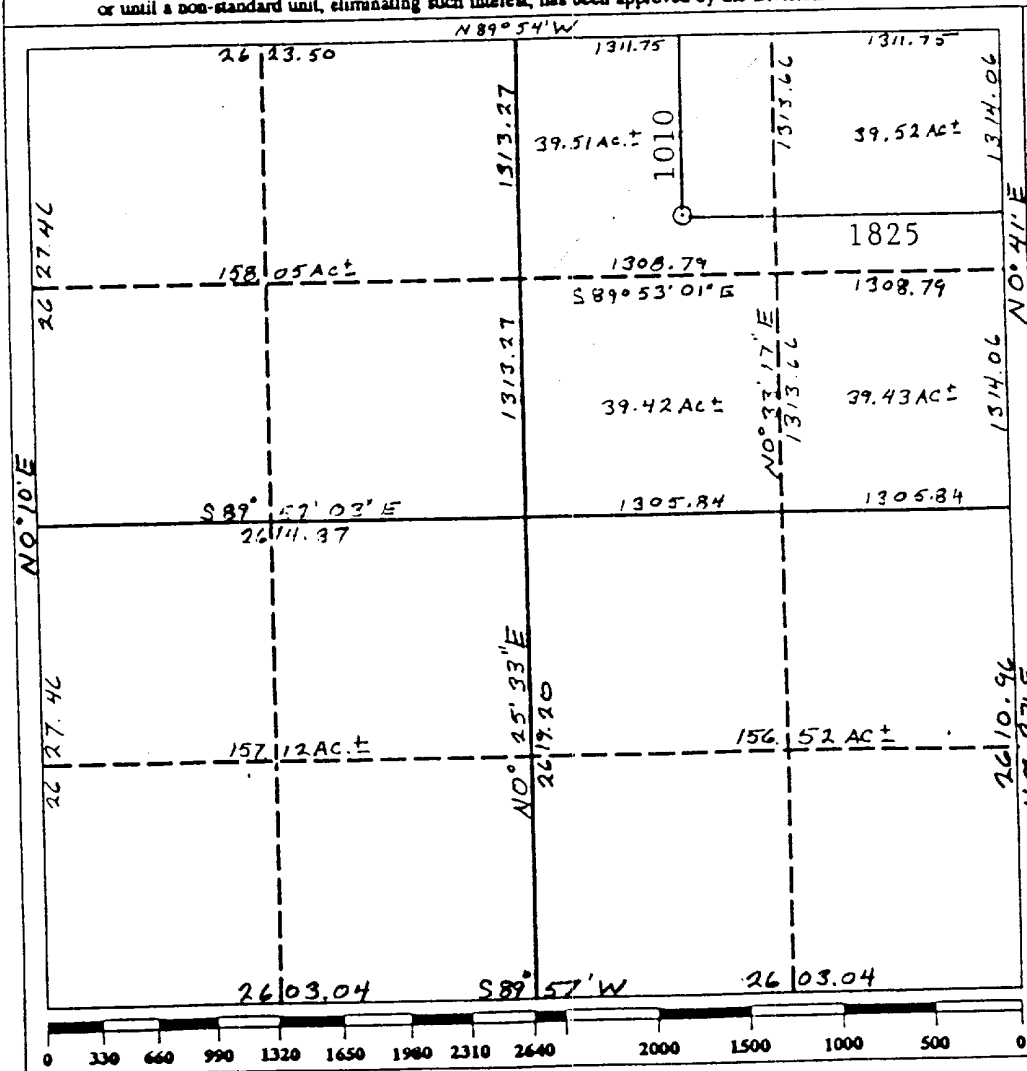
OIL CON. DIV.

WELLS LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNION TEXAS PETROLEUM			Lease NORDHAUS		Well No. 12-2
Unit Letter B	Section 12	Township 31N	Range 9W	County San Juan	NMPM
Actual Footage Location of Well: 1010 feet from the NORTH line and 1825 feet from the EAST line					
Ground level Elev. 6500	Producing Formation Fruitland Coal		Pool Basin		Dedicated Acreage: E2 314.41 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes
 - No
 If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Ken E. White*

Printed Name: **Ken E. White**

Position: **Regulatory Permit Coord.**

Company: **Union Texas Petroleum Corp.**

Date: **2/23/90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **November 13, 1989**

Signature: *Novel B. Jullis*

Professional Surveyor

REGISTRATION NO. **9672**

Certificate No. **9672**