## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.	
30-045-27705	
5. Indicate Type of Lease STATE	FEE 🐼

DISTRICT II		Santa Fe, Kwy Me	2000	<b>75/72-708度</b>		0 043 27703	
P.O. Drawer DD, Artesia DISTRICT III		8/4	UN	4 1990	5. Indicate Type	STATE	FEE KX
1000 Rio Brazos Rd., Az	tec, NM 87410	<b>Q</b> U		N DIV	6. State Oil & G	as Lease No.	
( DO NOT USE THIS	FORM FOR PROPO FERENT RESERVO	S AND REPORTS ON SALS TO DRILL OR TO DRILL	EF 2N OR PE	S OR FLUG BACK TO A	7. Lease Name o	or Unit Agreement Nam	//////// e
1. Type of Well: Oil. WELL	GAS X	OTHER			Northeas	t Blanco unit	:
2. Name of Operator	Blackwood & 1	Nichols Co., Ltd.			8. Well No.	489	
3. Address of Operator		37, Durango, Colo		81302	9. Pool name or Basin Fr	Wildcat uitland Coal	
4. Well Location  Unit Letter	* 2220	Feet From The South	•	Line and 124	Feet From	West	Line
	12			44-27 <b>7W</b>	Ç a	n Juan	
Section		Township 10. Elevation (Show w	heiher	mge DF, RKB, RT, GR, etc.) 25' GL	NMPM 5a.	V////////	County
(/////////////////////////////////////	Check Ap	propriate Box to Indi			eport, or Othe	<u>/////////////////////////////////////</u>	
	ICE OF INTE				•	REPORT OF:	
PERFORM REMEDIAL \	WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	3
TEMPORARILY ABAND	ON	CHANGE PLANS		COMMENCE DRILLING	OPNS.	PLUG AND ABAND	ONMENT _
PULL OR ALTER CASIN	IG 🗌			CASING TEST AND CE	MENT JOB		
OTHER:				OTHER:		·	[
12. Describe Proposed or work) SEE RULE 11		(Clearly state all pertinent de	tails, ar	d give pertinent dates, includ	ling estimated date	of starting any proposed	i
5-27-90	Run 7 jts with 250 cellophane Bbls cemen 6:20 p.m.	/4" surface ho (299.63') 9-5 sx (295 cf) e flake. Disp nt to surface. , 5-26-90.	Cla Clac Go	36# K-55 casss B neat with 21.3 B od circulation	sing, set th 2% Ca bls water n through	at 312'. aCl <sub>2</sub> and 1/ c. Circula out. Plug	Cement '4 #/sk te 22.5 down at
5-28-90	Pressure held OK.	test 9-5/8" ca	sin	g and BOPs to	600 psi	for 30 mi	nutes -
5-30-90	3112'; ins 65/35 Poz sx (147.5	3110'. Run 72 sert float at with 6% D-20, cf) Class G n r. Plug down	3068 .6% leat	<pre>B'. Cement wi D-112, and 1/ with 1/4 #/s</pre>	th 440 sy 4 #/sk D- k D-29.	k (726 cf) 29. Tail w Displace w	Class B ith 125 ith 122
I hereby certify that the info	emation above is true and	complete to the fiest of my knowle				, –	ne 90
SIGNATURE WY	learn to	Clark	т	Operations Ma	nager	DATE // L	ne 70
TYPE OR PRINT NAME W	illiam F. Cl	ark				TELEPHONE NO.	
(This space for State Use)							

AITROVED BY-

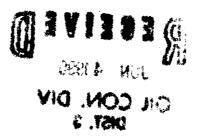
Original Signed by FRANK T. CHAYEZ

SUPERVISOR DISTRICT # &

\_ mus \_

DATE JUN 0 5 1990

CONDITIONS OF AFFROVAL, IF ANY:



Despine Suggest by Filder T. CHAYES

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