

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 4 1990

OIL CON. DIV

| |
|---|
| WELL API NO. 30-045-27705 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Northeast Blanco unit |
| 8. Well No. 489 |
| 9. Pool name or Wildcat Basin Fruitland Coal |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6525' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator Blackwood & Nichols Co., Ltd. |
| 3. Address of Operator P. O. Box 1237, Durango, Colorado 81302 | 4. Well Location Unit Letter L : 2330 Feet From The South Line and 1240 Feet From The West Line Section 12 Township 31N Range 7W NMPM San Juan County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6525' GL | |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-90 Spud 12-1/4" surface hole at 11:30 a.m., 5-26-90. Drill to 321'. Run 7 jts (299.63') 9-5/8" 36# K-55 casing, set at 312'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk cellophane flake. Displace with 21.3 Bbls water. Circulate 22.5 Bbls cement to surface. Good circulation throughout. Plug down at 6:20 p.m., 5-26-90.

5-28-90 Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK.

5-30-90 Drill to 3110'. Run 72 jts (3099.89') 7" 23# K-55 casing, set at 3112'; insert float at 3068'. Cement with 440 sx (726 cf) Class B 65/35 Poz with 6% D-20, .6% D-112, and 1/4 #/sk D-29. Tail with 125 sx (147.5 cf) Class G neat with 1/4 #/sk D-29. Displace with 122 Bbls water. Plug down at 4:38 p.m., 5-29-90. Float held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE Operations Manager DATE June 90

TYPE OR PRINT NAME William F. Clark TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 8

APPROVED BY _____ TITLE _____ DATE JUN 05 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 4 1960

JOINT CON. DIV.

DET. 3

100-441100

ALL INFORMATION CONTAINED

HEREIN IS UNCLASSIFIED