

District I - (505) 393-6161
 1625 Ranch Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 31 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/99

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

**APPLICATION FOR
 WELL WORKOVER PROJECT**

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 489	API Number 30-045-27705		
UL L	Section 12	Township 31N	Range 7W	Feet From The 2330	North/South Line SOUTH	Feet From The 1240	East/West Line WEST	County SAN JUAN

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 OIL CONSERVATION DIVISION

II. Workover

Date Workover Commenced: 1/14/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 2/12/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
 County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana S. Booher Title Senior Engineering Technician Date Aug. 17, 1999
 SUBSCRIBED AND SWORN TO before me this 17th day of August, 1999.

S. H. Hulshizer
 Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/12, 99.

Signature District Supervisor <u>SS 3</u>	OCD District <u>3</u>	Date <u>9/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Lease 296000

State- Prod Oil
County Date BBLs
Lease 296000 NEBU FC XPA

NM-045 296000-489 NEBU FC 489

Operator: 999001 DEVON ENERGY CORP (NEVADA)

Year	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line
01/98	0	275	74,338	0	74,338	1	5,527	0	27	6
02/98	0	44	74,382	0	74,382	0	5,527	0	14	3
03/98	0	48	74,430	0	74,430	0	5,527	0	18	4
04/98	0	24	74,454	0	74,454	0	5,527	0	14	3
05/98	0	24	74,478	0	74,478	0	5,527	0	9	2
06/98	0	67	74,545	0	74,545	0	5,527	0	18	4
07/98	0	82	74,627	0	74,627	0	5,527	0	32	7
08/98	0	207	74,834	0	74,834	0	5,527	0	50	11
09/98	0	238	75,072	0	75,072	0	5,527	0	73	16
10/98	0	126	75,198	0	75,198	0	5,527	0	46	10
11/98	0	179	75,377	0	75,377	0	5,527	0	64	14
12/98	0	63	75,440	0	75,440	140	5,667	0	18	4
*** Totals ***	0	1,345	75,408	0	75,408	141	5,667	0	383	84
Year	0	20	75,428	0	75,428	0	5,667	0	5	1
01/99	0	155	75,583	0	75,583	28	5,695	0	14	3
02/99	0	522	81,105	0	81,105	43	5,738	0	208	30
03/99	0	8,528	89,633	0	89,633	24	5,762	0	259	30
04/99	0	9,709	99,342	0	99,342	26	5,788	0	266	31
*** Totals ***	0	23,674	99,082	0	99,082	121	5,788	0	752	95
Year	0	25,019	99,082	0	99,082	262	5,788	0	1,135	179
Sub Well	0	25,019	99,082	0	99,082	262	5,788	0	1,135	179
Lease	0	25,019	99,082	0	99,082	262	5,788	0	1,135	179

Cumulative totals may reflect volumes not shown

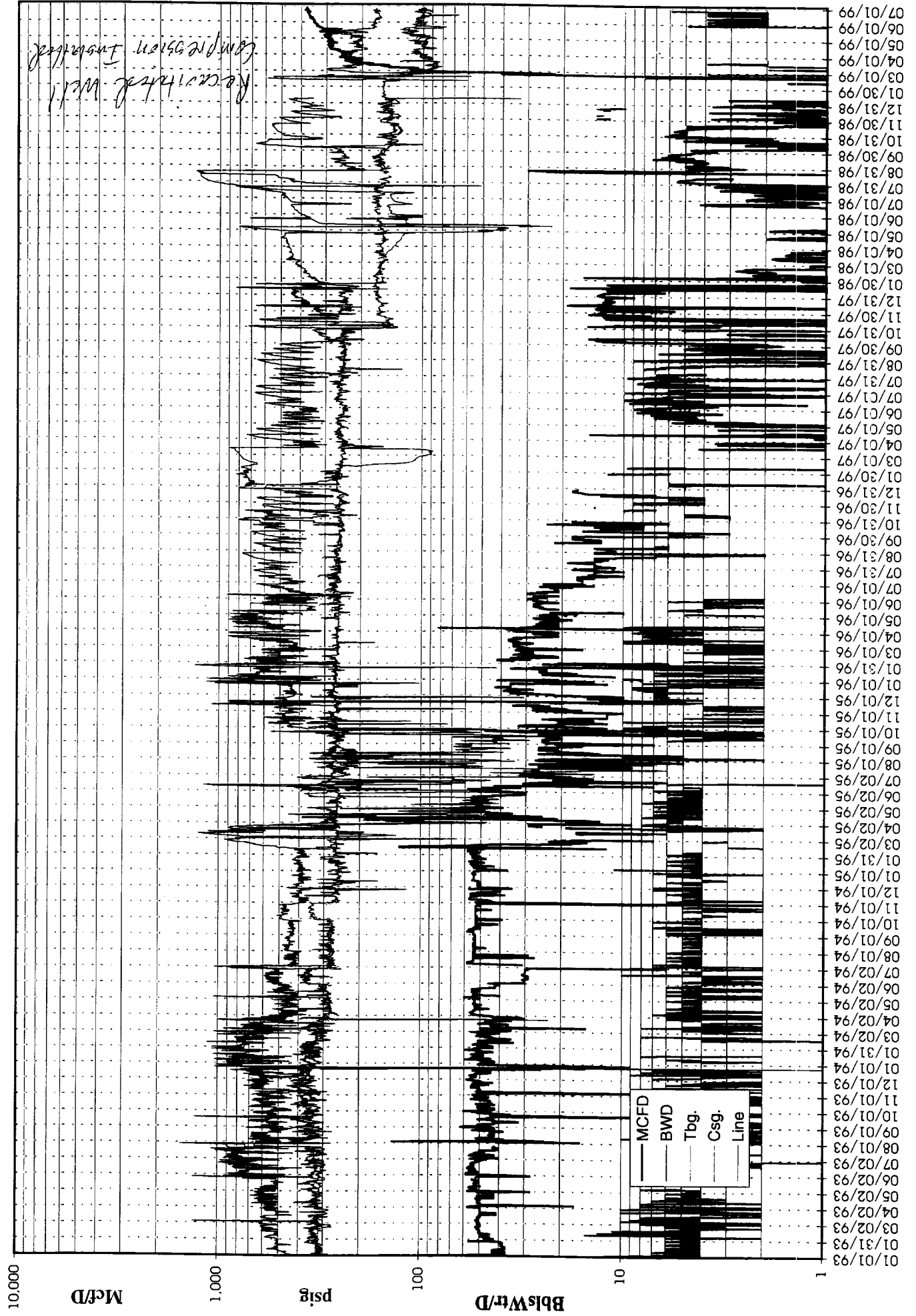
NEBU #489

MIDDLE D

DAILY PLOT

07/20/99

11:42:36



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District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Box Drawer DD, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

JUN 21 1999

DEVON ENERGY CORPORATION

Well API No.	30-045-27705
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Northeast Blanco Unit
8. Well No.	NEBU #489
9. Pool name or Wildcat	Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6525GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>								
2. Name of Operator	Devon Energy Corporation								
3. Address of Operator	3300 N. Butler Ave, Suite 211, Farmington, New Mexico 87401								
4. Well Location	Unit Letter <u>L</u> : <u>2330</u> Feet From The <u>FSL</u> Line and <u>1240</u> Feet From The <u>FWL</u> Line								
Section	12	Township	31W	Range	7W	NMPM	San Juan	County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6525GL								

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG & ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>			PLUG & ABANDON	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>			CASING TEST & CEMENT JOB	<input type="checkbox"/>
				OTHER CBM Re-Cavitation	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

Re-cavitation operations commenced on 1/14/99 and ended on 2/12/99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 3085'. Bottom of liner bit shoe at 3457'. 2 3/8", 4.7#Ft, J-55 tubing set at 3426'.

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OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James K. Abbey TITLE Production Engineer DATE 6-9-99

TYPE OR PRINT NAME James K. Abbey TELEPHONE NO. _____

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY CHARLE T. PETERSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 10 1999

CONDITIONS OF APPROVAL IF ANY: