

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐  
2. Name of Operator: Blackwood & Nichols Co., Ltd.  
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)  
415' FNL, 1215' FEL  
Section 35, T34N, R7W

JUL 16 1990  
OIL CON. DIV.  
DIST. 3

5. Lease Designation & Serial #  
SF079003  
6. If Indian, Allottee/Tribe Name  
7. If Unit or CA, Agmt. Design.:  
Northeast Blanco Unit  
8. Well Name and No.:  
N.E.B.U.# 468  
9. API Well No.:  
30-045-27707  
10. Field & Pool/Expltry Area:  
Basin Fruitland Coal  
11. County or Parish, State:  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-13-90 Spud 12-1/4" surface hole at 2:00 p.m., 6-12-90. Drill to 316' in 4-1/4 hours. Run 7 jts (294.73') 9-5/8" 36# K-55 casing, set at 307'. Cement with 250 sx (295 cf) Class B with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 20.9 Bbls water. Circulate 18 Bbls cement to surface. Good circulation throughout. Plug down at 8:45 p.m., 6-12-90.

6-14-90 Pressure test 9-5/8" casing and BOPs to 1000 psi for 30 minutes - held OK.

6-15-90 Drill to 2940'. Run 84 jts (2928.39') 7" 23# K-55 casing, set at 2940'; insert float at 2896'. Equipped casing with 5 turbalizing centralizers across the Ojo Alamo formation. Cement with 440 sx (726 cf) Howco Class B 65/35 with 6% gel, .6% Halid 322, and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk flocele. Displace with 114 Bbls water. Circulate 25 Bbls cement to surface. Good circulation throughout. Plug down at 6:25 a.m., 6-15-90. Float held OK.

14. I hereby certify that the foregoing is true and correct.

Signed: ROY W. WILLIAMS

ACCEPTED FOR RECORD  
Title: ADMINISTRATIVE MANAGER Date: 6/19/90

(This space for Federal or State office use)

Approved By \_\_\_\_\_ Title \_\_\_\_\_ FARMINGTON RESOURCE AREA  
Conditions of approval, if any: BY \_\_\_\_\_