

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED
BLM
99 JUL 16 PM 3:22
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1410' FSL, 790' FWL, Sec 24, T31N, R7W

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AUG 10 1999
OIL CON. DIV.

5. Lease Designation and Serial No.
SF-079010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #488

9. API Well No.:

30-045-27708

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: Side Track & CBM Re-Cavitation

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy experienced major down hole fishing problems on 6/16/99 when rig crew dropped 4 joints of 2 3/8" tubing with 4 3/4" bit. On previous day the new 5 1/2" liner was run and set. On 6/26/99 it was determined after running downhole camera that the remaining 184' of 5 1/2" liner was not retrievable. Top of fish at 3094", split and over to side of open hole interval. BLM Verbal approval to sidetrack (blind) was requested and granted on 6/28.

Estimated top of Fruitland formation at 3020'. Bottom of 7" casing at 3020'. Cast iron bridge plug and whip stock tool was set at 2970'. Milled out window from 2962' to 2977'. Deviations survey at 3062' - 4.25 degrees, 3123' - 5.75 degrees, 3251' - 3.25 degrees, 3346' - 4.25 degrees.

New TD on this well is 3357', which is 12' lower than previous TD. Mud logger reported a trace of Pictured Cliffs sand in last sample. Top of pre-drilled 5 1/2" liner set at 2900' and casing shoe at 3356'. 2 3/8" tubing set at 3322'. Rig down on 7/12/1999.

14. I hereby certify that the foregoing is true and correct.

Signed:

(This space for Federal or State office use)

James K Abbey

Title: Production Engineer

ACCEPTED FOR RECORD

Approved by
Conditions of approval, if any:

Title

Date

AUG 06 1999

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB