

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0133  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐  
2. Name of Operator: Blackwood & Nichols Co., Ltd.  
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1330' FSL, 1000' FWL  
Section 18, T31N, R6W

5. Lease Designation & Serial #  
SF078988  
6. If Indian, Allottee/Tribe Name  
7. If Unit or CA, Agmt. Design.:  
Northeast Blanco Unit  
8. Well Name and No.:  
N.E.B.U.# 496  
9. API Well No.:  
30-045-27709  
10. Field & Pool/Expltry Area:  
Basin Fruitland Coal  
11. County or Parish, State:  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-20-90 Spud 12-1/4" surface hole at 11:00 a.m., 5-19-90. Drill to 308'. Run 7 jts (289.23') 9-5/8" 36# K-55 casing, set at 301'. Cement with 250 sx (295 cf) Class B with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Circulate 24 Bbls to surface. Good circulation throughout. Plug down at 7:00 p.m., 5-19-90.  
5-21-90 Pressure test 9-5/8" casing and BOP to 600 psi for 30 minutes - held OK.  
5-22-90 Drill to 3070'.  
5-23-90 Run 71 jts (3058.89') 7" 23# K-55 casing, set at 3071'; insert float at 3028'. Cement with 440 sx (726 cf) Class G 65/35 Poz with 6% C-20, .6% D-112, and 1/4 #/sk D-29. Tail with 125 sx (147.5 cf) Class G with 1/4 #/sk D-29. Displace with 15 Bbls water. Circulate 2 Bbls cement to surface. Good circulation throughout. Plug down at 12:49 p.m., 5-22-90. Float held OK.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark WILLIAM F. CLARK Title: OPERATIONS MANAGER Date: 1 June '90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date JUN 27 1990  
Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.