

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well \_\_\_\_\_ gas well ☒ other \_\_\_\_\_  
2. Name of Operator: Blackwood & Nichols Co., Ltd.  
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)  
1500' FSL, 790' FWL  
Section 13, T31N, R7W

JUL 13 1990  
OIL CON. DIV  
DIST. 3

5. Lease Designation & Serial #  
NM03358  
6. If Indian, Allottee/Tribe Name  
7. If Unit or CA, Agmt. Design.:  
Northeast Blanco Unit  
8. Well Name and No.:  
N.E.B.U.# 498  
9. API Well No.:  
30-045-27710  
10. Field & Pool/Expltry Area:  
Basin Fruitland Coal  
11. County or Parish, State:  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-06-90 Spud 12-1/4" surface hole at 11:00 p.m., 6-05-90. Drill to 15', lost circulation. Add 2% LCM, raise viscosity to 44 sec, regain circulation; lost 100 Bbls mud total.  
6-07-90 Drill to 321'. Run 7 jts (297.46') 9-5/8" 36# K-55 casing, set at 309'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Circulate 23 Bbls cement to surface. Good circulation throughout. Plug down at 11:45 a.m., 6-06-90. WOC 12 hours. Pressure test 9-5/8" casing and BOPs to 1000 psi for 30 min. - OK.  
6-09-90 Drill to 3075'. Run 71 jts (3061.9') 7" 23# N-80 casing, set at 3074'; insert float at 3029'. Equipped casing with 5 centralizers across the Ojo Alamo formation. Cement with 450 sx (759 cf) Class B 65/35 Poz with 6% gel, .6% FL-19, and 1/4 #/sk celloflake. Displace with 121.5 Bbls water. Circulate 16 Bbls cement to surface. Good circulation throughout. Plug down at 1:21 a.m., 6-09-90. Did not bump plug, float held OK.

14. I hereby certify that the foregoing is true and correct.

Signed: RW Williams ROY W. WILLIAMS Title: ADMINISTRATIVE MANAGER Date: 6/19/90  
(This space for Federal or State office use)  
Approved By \_\_\_\_\_ Title: FARMINGTON RESOURCE AREA  
Conditions of approval, if any: \_\_\_\_\_ BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.