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 Appropriate District Office
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 P.O. Box 1980, Hobbs, NM 88240
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DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Name of Operator: Blackwood & Nichols Co. A Limited Partnership	Well API No.: 30-045-27710
Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237	
Reason(s) for Filing (check proper area): New well: _____ Recompletion: _____ Change in Operator: X	Other (please explain) _____ Change in Transporter of: Oil: _____ Casinghead Gas: _____ Dry Gas: _____ Condensate: _____
If change of operator give name and address of previous operator: Blackwood & Nichols Co., LTD	

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 498	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. NM-03358
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LOCATION

Unit Letter: **L**; 1500 ft. from the South line and 790 ft. from the West line
 Section: **13** Township: **31N** Range: **7W, NMPM**, County: **San Juan**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267			
Name of Authorized Trnspt of Casinghead Gas: or Dry Gas: X Blackwood & Nichols	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, Colorado 81302-1237			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 13	Twp. 31N	Rge. 7W
Is gas actually connected? No		When? 1-91		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 6-5-90	Date Compl. Ready to Prod.: 11-2-90				Total Depth: 3385'	P.B.T.D.: 3385'		
Elevations (BF, RKB, RT, GR, etc): 6457' RKB	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 3074'	Tubing Depth: 3077'		
Perforations: Open Hole No Liner. Open Hole 3074'-3385'					Depth Casing	7" at 3074'		

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	309'	295 cf Class B Neat
8.75"	7.000"	3074'	759 cf 65/35 Poz Mix
	2.875"	3077'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges: **919 MCFD (2" pitot dry); ISTM BPDW**

Actual Prod. Test - MCFD: 919 MCFD (dry)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 1450 psig	Casing Pressure: (shut-in) 1500 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Williams
 Signature
 Roy W. Williams
 Title: Administrative Manager
 Date: *1/20/91*
 Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved: *Jan 30 1991*
 By: _____
 Title: *Inspector*
 SUPERVISOR DISTRICT #0

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.