

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

RECEIVED
OCT - 4 1999

APPLICATION FOR
WELL WORKOVER PROJECT

OIL CON. DIV.
DIST. 3

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102								OGRID Number 006137	
Contact Party Diana Booher								Phone 405-235-3611	
Property Name Northeast Blanco Unit						Well Number 498		API Number 30-045-27710	
UL L	Section 13	Township 31N	Range 7W	Feet From The 1500	North/South Line SOUTH	Feet From The 790	East/West Line WEST	County SAN JUAN	

II. Workover

Date Workover Commenced: 5/2/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 5/24/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date 9/29/99
SUBSCRIBED AND SWORN TO before me this 29th day of September, 1999.
S. K. Huddleston
Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 5/24, 99.

Signature District Supervisor <u>JSZ</u>	OCD District <u>3</u>	Date <u>11/2/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPSR018A
13.56.17

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

Page 1
9/24/99

BOOHER_D

Lease 296000

State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Cumulative	Water	Lease	Days on
County Date	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Water BBLs	Injected	Use Gas	Line
Lease 296000	NEBU FC XPA										

NM-045 296000-498 NEBU FC 498

Operator: 999001 DEVON ENERGY CORP (NEVADA)											
06/98	0	0	67,531	3,315,723			31	112,617	0	96	21
07/98	0	0	70,451	3,386,173			32	112,629	0	133	29
08/98	0	0	67,585	3,453,758			37	112,682	0	124	27
09/98	0	0	62,032	3,515,790			137	112,789	0	133	29
10/98	0	0	72,143	3,587,933			229	113,258	0	142	31
11/98	0	0	69,081	3,657,020			205	113,243	0	137	30
12/98	0	0	71,211	3,728,231			226	113,449	0	142	31
*** Totals ***											
Year	0	0	480,039	3,728,231	0	0	863	113,449	0	907	198
01/99	0	0	70,656	3,798,887			177	113,626	0	142	31
02/99	0	0	62,238	3,861,125			136	113,762	0	299	28
03/99	0	0	119,157	3,980,282			266	114,038	0	1,708	31
04/99	0	0	129,013	4,109,295			209	114,237	0	2,066	30
05/99	0	0	50,079	4,159,374			53	114,290	0	697	11
06/99	0	0	150,598	4,309,972			179	114,469	0	2,368	30
07/99	0	0	154,830	4,464,802			171	114,640	0	2,444	31
08/99	0	0	148,925	4,613,727			156	114,796	0	2,389	31
*** Totals ***											
Year	0	0	885,496	4,613,727	0	0	1,347	114,796	0	12,113	223
Sub	0	0	1,365,535	4,613,727	0	0	2,210	114,796	0	13,020	421
Well	0	0	1,365,535	4,613,727	0	0	2,210	114,796	0	13,020	421
Lease	0	0	1,365,535	4,613,727	0	0	2,210	114,796	0	13,020	421

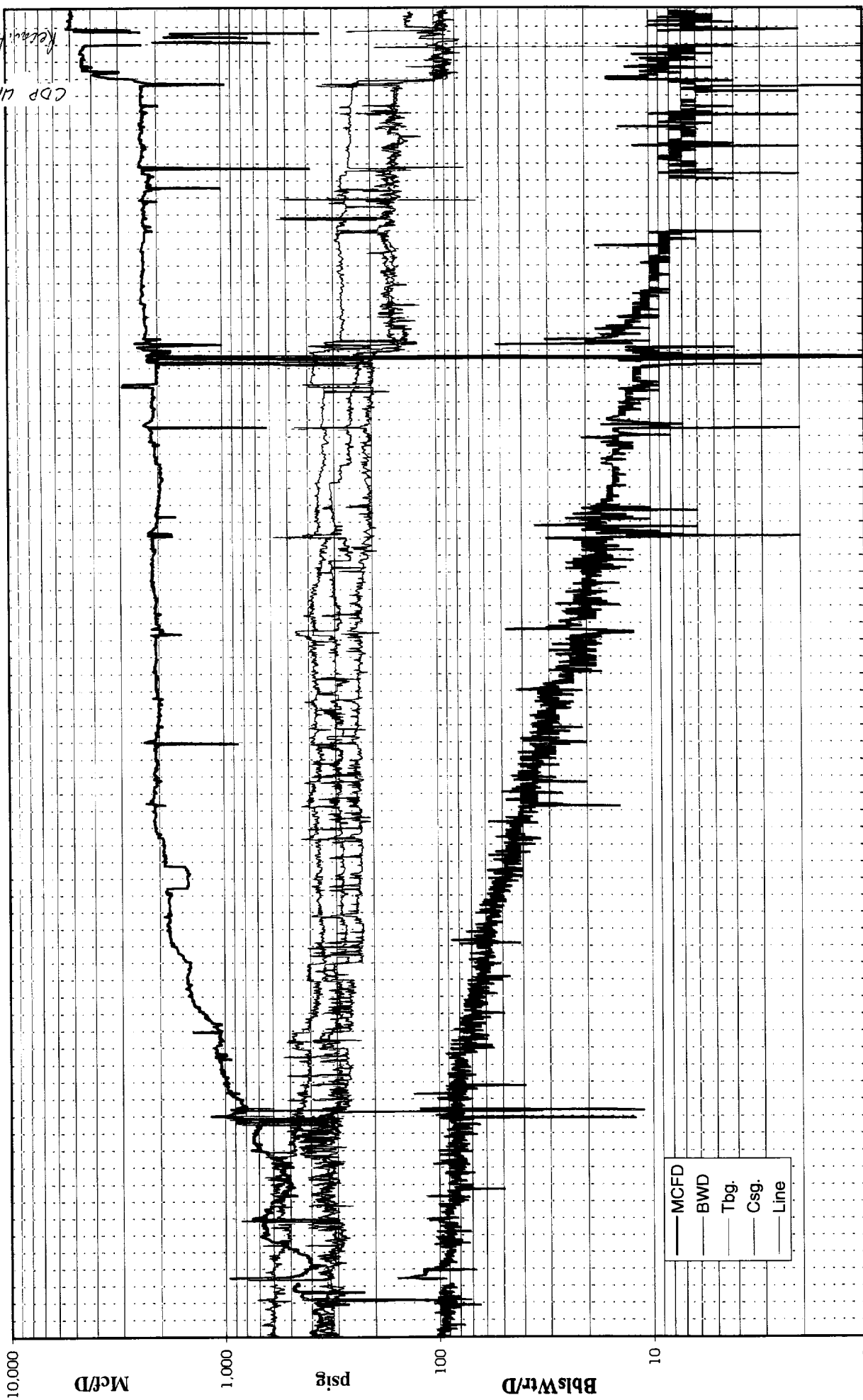
Cumulative totals may reflect volumes not shown

NEBU #498

MIDDLE C

DAILY PLOT

CDP Upsized
11:41:32
17/20/99



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07/01/99

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to and within the reservation

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1500' FSL, 790' FWL, Section 13, T31N, R7W

5. Lease Designation and Serial No.

NM-03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #498

9. API Well No.:

30-045-27710

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other: CBM Re-Cavitation

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-cavitation operations commenced on 5-2-99 and ended on 5-24-99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 2969'. Bottom of liner bit shoe at 3385'.
2 7/8", 6.5 #/Ft, J-55 tubing set at 3303'.

RECEIVED

JUN 24 1999

DEVON ENERGY
CORPORATION

14. I hereby certify that the foregoing is true and correct.

Signed:

JAMES K. ABBEY

Title: PRODUCTION ENGINEER

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 22 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR