

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
1123' FNL, 790' FEL
Section ~~23~~ 131N, R2E

JUL 16 1990
OIL CON. DIV.
DIST. 3

5. Lease Designation & Serial #

SF079010

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 444

9. API Well No.:

30-045-27720

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-03-90 Spud 12-1/4" surface hole at 2:00 p.m., 6-2-90. Drill to 320'. Run 7 jts (300.47') 9-5/8" 36# K-55 casing, set at 312' with a Texas pattern shoe on bottom. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk celloflake. Displace with 21.4 Bbls water. Circulate 18 Bbls good cement to surface. Good circulation throughout. Plug down at 8:45 p.m., 6-02-90.
6-04-90 Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - OK.
6-05-90 Drill to 3150'. *what size*
6-06-90 Run 73 jts (3138.47') 23# N-80 casing, set at 3150'; insert float at 3109'. Equipped casing with 5 centralizers across Ojo Alamo formation. Cement with 475 cs (783.75 cf) Class B with 6% gel, .6% Halid 322, and 1/4 #/sk flocele. Displace with 124.6 Bbls water. Circulate 35 Bbls cement to surface. Plug down at 2:32 p.m., 6-05-90. Did not bump plug, float held OK.

14. I hereby certify that the foregoing is true and correct.

Signed: R.W. Williams ROY W. WILLIAMS

Title: ADMINISTRATIVE MANAGER

Date: 6/19/90

(This space for Federal or State office use)

Approved By _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Date _____
JUL 10 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations or to any matter within its jurisdiction.