

1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form G-140
Revised 06/99

RECEIVED
AUG 27 1999
SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

OIL CON. DIV.
DIST. 3

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102						OGRID Number 006137		
Contact Party Diana Booher						Phone 405-235-3611		
Property Name Northeast Blanco Unit					Well Number 444	API Number 30-045-27720		
UL A	Section 23	Township 31N	Range 7W	Feet From The 1123	North/South Line NORTH	Feet From The 790	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 4/14/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 5/1/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.

County of Oklahoma)

Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date August 23, 1999
SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1999.

S.K. Huddlestone

My Commission expires: 6-19-00 Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 5/1, 99.

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>10/15/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPSR038A
14:28:20

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

Page 1
8/19/99

BOOHER_D

Lease 296000

State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Cumulative	Water	Lease	Days on
County Date	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Water BBLs	Injected	Use Gas	Line
Lease 296000 NEBU FC XPA											
NM-045 296000-444 NEBU FC 444											
Operator: 999001				DEVON ENERGY CORP (NEVADA)							
04/98	0	0	204,451	14,696,899			134	129,727	0	137	30
05/98	0	0	212,487	14,909,186			133	129,860	0	142	31
06/98	0	0	200,896	15,110,082			115	129,975	0	137	30
07/98	0	0	201,667	15,311,749			122	130,097	0	142	31
08/98	0	0	167,343	15,478,992			56	130,153	0	115	25
09/98	0	0	162,354	15,641,346			59	130,212	0	119	26
10/98	0	0	162,642	15,803,988			38	130,250	0	142	31
11/98	0	0	162,642	15,803,988			110	130,360	0	137	30
12/98	0	0	173,538	16,017,526			178	130,438	0	142	31
Totals	0	0	1,698,676	16,191,124	0	0	845	130,438	0	1,213	265
Year	0	0	155,306	16,346,430			77	130,515	0	133	29
01/99	0	0	155,306	16,501,736			80	130,595	0	494	24
02/99	0	0	212,402	16,714,138			22	130,734	0	2,292	31
03/99	0	0	209,586	16,923,723			20	130,820	0	1,563	16
04/99	0	0	238,309	17,162,032			100	130,897	0	3,089	30
05/99	0	0	233,402	17,395,434			33	130,897	0	3,596	30
06/99	0	0	231,802	17,627,236			44	130,897	0	3,129	28
07/99	0	0	201,802	17,829,038							
Totals	0	0	1,274,520	17,465,744	0	0	459	130,897	0	14,986	188
Year	0	0	2,973,296	17,465,744	0	0	1,304	130,897	0	16,209	453
Sub	0	0	2,973,296	17,465,744	0	0	1,304	130,897	0	16,209	453
Well	0	0	2,973,296	17,465,744	0	0	1,304	130,897	0	16,209	453
Lease	0	0	2,973,296	17,465,744	0	0	1,304	130,897	0	16,209	453

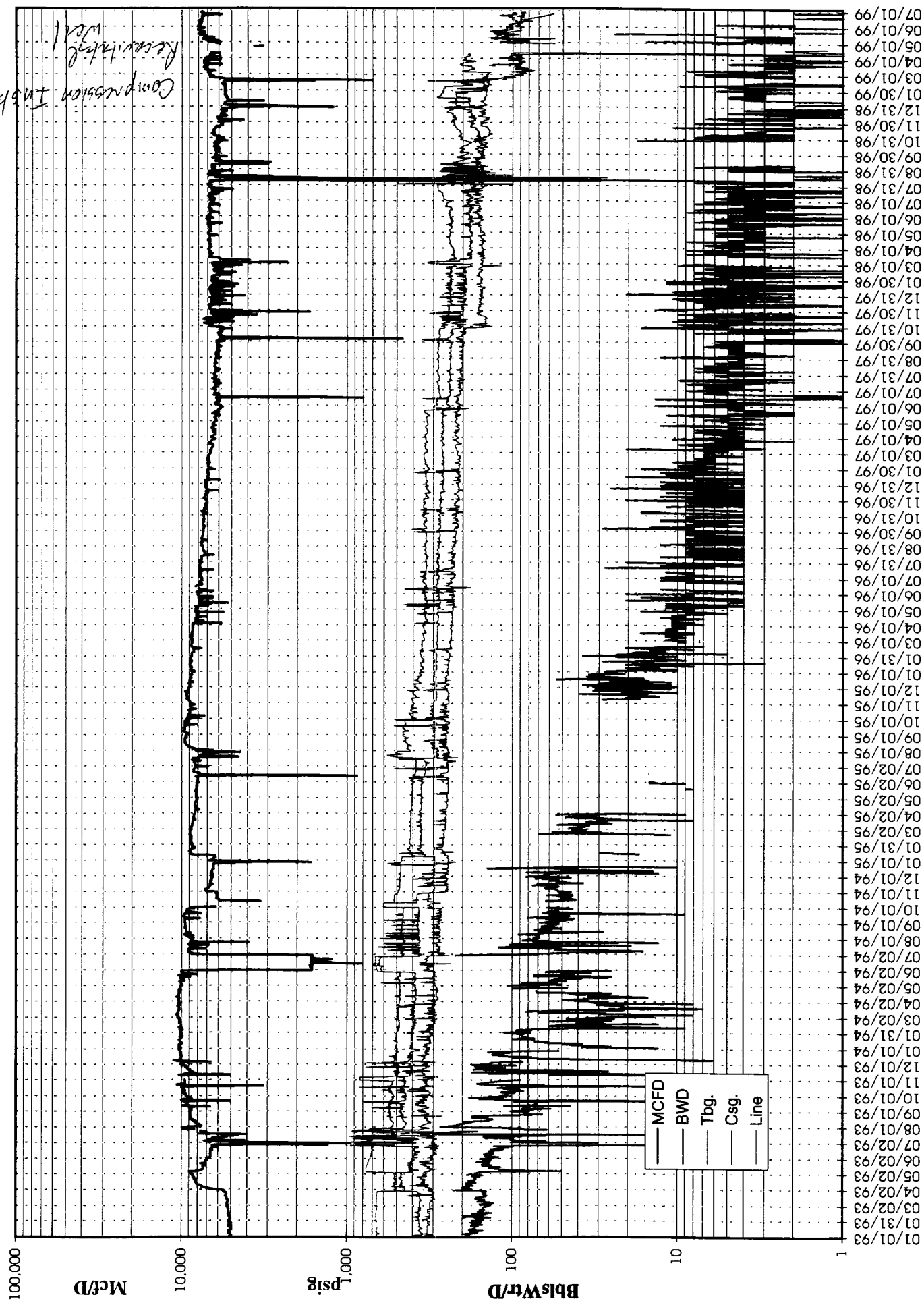
Cumulative totals may reflect volumes not shown

NEBU #444

DAILY PLOT

MIDDLE C

07/20/99
11:42:09



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or convert to a different reservoir.
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1123' FNL, 790' FEL - Section 23, T31N, R7W

5. Lease Designation and Serial No.
SF-079010
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit
8. Well Name and No.:
N.E.B.U. #444
9. API Well No.:
30-045-27720
10. Field & Pool/Exploratory Area:
Basin Fruitland Coal
11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: CBM Re-Cavitation

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-cavitation operations commenced on 4-14-99 and ended on 5-1-99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 3019'. Bottom of liner bit shoe at 3435'.
2 3/8", 4.7#/T, J-55 tubing set at 3398'.

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JUN 24 1999

DEVON ENERGY
CORPORATION

070 FARMINGTON, NM

99 JUN 14 PM 1:58

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BLM

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY

Title: PRODUCTION ENGINEER

ACCEPTED FOR RECORD
JUN 14 1999

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date JUN 22 1999

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR