

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation & Serial #

SF079003

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 466

9. API Well No.:

30-045-27721

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well \_\_\_\_\_ gas well ☒ other \_\_\_\_\_

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

860' FNL, 1845' FEL  
Section 34, T31N, R2W.

RECEIVED

JUL 16 1990

OIL CON. DIV.

12. CHECK APPROPRIATE BOX(s) TO INDICATE DATE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-22-90 Spud 12-1/4" surface hole at 11:00 a.m., 6-21-90, drill to 312'. Run 7 jts (290.91') 9-5/8" 36# K-55 casing, set at 303'. Cement with 250 sx (295 cf) Class B with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 17 Bbls water. Circulate 23 Bbls cement to surface. Plug down at 6:15 p.m., 6-21-90.

6-23-90 Pressure test 9-5/8" csg and BOPs to 1000 psi for 30 minutes - OK.

6-24-90 Drill to 2800'. Run 65 jts (2787.11') 7" 23# N-80 casing, set at 2799'; insert float at 2755'. 5 centralizers on bottom (2624-2789'), 5 turbalizers across Ojo Alamo (2151-2326'). Cement with 410 sx (676.5 cf) Class B 65/35 Poz with 6% gel, 0.6% Halid 322, and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk flocele. Displace with 110.7 Bbls water. Circulate 9 Bbls cement to surface. Good circulation throughout. Bump plug to 1525 psig at 1:20 a.m., 6-24-90. Checked float - held.

14. I hereby certify that the foregoing is true and correct.

Signed: R.W. Williams ROY W. WILLIAMS

Title: ADMINISTRATIVE ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

JUL 11 1990

Date  
FARMINGTON RESOURCE AREA

BY MT