

I.

Name of Operator:	Blackwood & Nichols Co. A Limited Partnership	Well API No.:	30-045-27722
Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237			
Reason(s) for Filing (check proper area):		Other (please explain) _____	
New well: X	Change in Transporter of:		
Recompletion:	Oil:	Dry Gas:	
Change in Operator:	Casinghead Gas:	Condensate:	
If change of operator give name and address of previous operator: _____			

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 480	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. NM-033563
LOCATION				
Unit Letter: L; 1595 ft. from the South line and 891 ft. from the West line				
Section: 14 Township: 31N Range: 7W, NMPN, County: San Juan				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnsprtr of Casinghead Gas: or Dry Gas: X Blackwood & Nichols	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, Colorado 81302-1237					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 14	Twp. 31N	Rge. 7W	Is gas actually connected? No	When? 1-91
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 6-15-90	Date Compl. Ready to Prod.: 10-3-90				Total Depth: 3398'		P.B.T.D.: 3398'	
Elevations (DF, RKB, RT, GR, etc): 6502' RKB		Name of Producing Formation: Fruitland Coal			Top Oil/Gas Pay: 3065'		Tubing Depth: 3309'	
Perforations: Open Hole 3065'-3398' 3097-3146'; 3204-3280' Uncemented Pre-perfed Liner					Depth Casing Shoe: 5" at 3398' 7" at 3065"			

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	312'	295 cf Class B
8.75"	7.000"	3065'	726 cf 65/35 Poz Mix/148 cf 65/35 Poz
6.25"	5.500" Liner	3021' - 3398'	Uncemented
	2.875"	3309'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges: 2,416 MCFD (2" pitot mist);185 BPDW

Actual Prod. Test - MCFD: 2,416 MCFD (damp)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 350 psig	Casing Pressure: (shut-in) 1500 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W.Williams
Signature
Roy W. Williams
Title: Administrative Manager
Date: 10/11/90
Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved 10-15-90
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.