Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL GAS

Plack	wood & Nichols	Co. A Limit	ed Part	nership	Well API No	.: 30-045	5-27722				
									A 00 C S		
ess of Operator: P.O.	ek proper area	);	other (p	olease ex	plain)	<del></del>	<b>D</b>		REII 1		
son(s) for Filing (chec	ok brober area	<b>,</b> -			in Transporter	of:	. K		-	<u>U</u>	
well: ompletion:			il:	ad Coce		Dry Gas Condens		JA	N 3 0 199	31	
nge in Operator: X		C	asinghe	ad Gas:							
change of operator giv address of previous o	perator: <u>Blace</u>			LTD				<u>JIL</u>	CON. DIST. 3	<b>9</b> 17.	
. DESCRIPTION	OF WELL	AND LE	ASB			Kind 0	f Lease		Lease N		
as Name:	Well No.: 480	Pool Name Bas	in Frui	ding Form	mation: al	State,	Federal O	r Fee	: NM-0335	6	
theast Blanco Unit						: line					
CATION Unit Letter: L;	1595 ft. from	n the South l	ine and	891 11	. Trail the ses						
300010111	Township: 31N		7u, NHP		unty: San Jua						
II. DESIGNATIO	ON OF TRI	NSPORTE	R OF	OIL	Address (Give	EAL GA	te cond ar	nrove	ed copy of t	his form.)	
mme of Authorized Trans	sporter of Oil	or Conder	sate: X		P-0.	Box 1299	, Scottsd	ate,	AZ 03201		
Giant Transporta	ation		or Dry C	as: X	Allina (Civo	address '	to send ap	prove	d copy of th	is form.)	
ame of Authorized Trnsp Blackwood & Nic	ptr of Casingh hols	ead Gas: (	יוט יוט	103. ~	P. 0	. Box 123	7, Durango	, Col	01200 0130		
f well produces oil or		nit Sec. Tup.		Rge.	Is gas actua	ly connected? No			unen?	When? 1-91	
ive location of tanks.  f this production is co		14	v other	lease or	pool, give co	mmingling	order numb	er: _			
f this production is co	ommingled with	that Troll all	y other		, , ,					_	
V. COMPLETION	DATA				L Usakovor	Deepen	Plug Baci	( Si	ame Res'v	Diff Res'v	
esignate Type of Compl		l Well Gas	: Well X	New We	ll Workover	ресреп		┵	12 2 2 2 1		
		Total Dep	oth: 3398	•	P.B.T.D.: 3	33981					
	Date Compl. Ready to Prod.: 10-3-90  Name of Producing Formati						Gas Pay:		Tubing Dep	th:	
Elevations (DF, RKB, R)		3003									
Perforations: Open Hol	e 3065 '- 3398 '					54	pepth Casi	ing Si	7" at 3065"	1	
Perforations: <b>Open</b> Hou 3079-3146'; 3204-3280'		e-perted Lin				O DECC	<u> </u>				
TUBING CASING AND					CEMENTIN	G REC	SACKS CEMENT				
					DEDTH SE	:T	1		SHCKS CEILE	١	
HOLE SIZE	С	ASING & TUBI			BEPTH SI	T		295	cf Class B		
HOLE \$1ZE 12.25"	С	9.6254			ĐẾPTH SI 312'	T					
	С	9.6254 7.000"	NG SIZE		312' 3065'	:T		5/35	cf Class B		
12.25"	С	9.625" 7.000" 5.500"	NG SIZE		ĐẾPTH SI 312'	981		5/35	cf Class B Poz Mix/148		
12.25" 8.75" 6.25"		9.625" 7.000" 5.500" 2.875"	Liner		312' 3065' 3021' - 33 3309'	981	726 cf 6	<b>5/35</b> U	cf Class B Poz Mix/148 Incemented	cf 65/35 P	
12.25" 8.75" 6.25" <b>V. TEST DATA</b>		9.625" 7.000" 5.500" 2.875"	Liner		312' 3065' 3021' - 33 3309'	981	726 cf 6	<b>5/35</b> U	cf Class B Poz Mix/148 Incemented	cf 65/35 Pc	
12.25" 8.75" 6.25"	AND REQU	9.625" 7.000" 5.500" 2.875"  EST FOR	Liner  ALLA	OWABLI of total	312' 3065' 3021' - 33 3309' 3 volume of load	98'	726 cf 6	<b>5/35</b> U	cf Class B Poz Mix/148 Incemented	cf 65/35 Pc	
12.25" 8.75" 6.25"  V. TEST DATA OIL WELL	AND REQU	9.625" 7.000" 5.500" 2.875"  BEST FOR be after redepth or be	Liner  ALLA	OWABLI of total	312' 3065' 3021' - 33 3309'  Volume of load	98' oil and r	726 cf 6	5/35 U	cf Class B Poz Mix/148 Incemented o or exceed	cf 65/35 Pc	
12.25" 8.75" 6.25"  V. TEST DATA OIL WELL  Date First New Oil Ru	AND REQU (Test must for this un To Tank: D	9.6254 7.0004 5.5004 2.8754  BEST FOR be after reduce the or be attended to the step of Test:	Liner  ALL  Covery of for ful	OWABLI of total	312' 3065' 3021' - 33 3309'  volume of load rs.)	oil and methods	726 cf 6	5/35 U	cf Class B Poz Mix/148 Incemented	cf 65/35 Pc	
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12.25"  8.75"  6.25"  V. TEST DATA  OIL WELL  Date First New Oil Ru  Length of Test:  Actual Prod. Test:  GAS WELL To be  Actual Prod. Test -  2.416 MCFD	AND REQUI (Test must for this un To Tank: D	7.000" 7.000" 7.5500" 2.875"  EST FOR be after redepth or be ate of Test: ubing Pressu pil-Bbls.: Letion gauges Length of Test 1 Hr.	ALLA covery of for ful  re: 2,4	OWABLI of total l 24 hou	3065' 3065' 3021' - 33 3309'  Volume of load rs.)  Producing (Flow, pu Casing Pr Water - B  (2º pitot mist Bbls. Cor	oil and of Methods, mp, gas, essure: bls.: );185 BPD0 densate/M	726 cf 6  must be equalify, etc)  MCF: Gra	Jual to	cf Class B Poz Mix/148 Incemented o or exceed Choke Size: Gas-MCF: of Condensa	cf 65/35 Po	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in

Request for allowable for newly drilled or deepened well must be accompanied by accompanied and accompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.